

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO FEB 12 1982

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
LG-6674	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR"

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Name of well

UNIT LETTER M 810 FEET FROM THE South LINE AND 660 FEET FROM

West LINE, SECTION 3 TOWNSHIP 7S RANGE 23E

5. Elevation (Show whether DF, RT, GR, etc.)
4019' GR

7. Unit Agreement Date

8. Form of Lease Date

Sacaton SN State

9. Well No.

1

10. Field and Pool, or Well Unit

Und. Abo

12. County
Chaves

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR OR REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

REPAIR OR ABANDON ☐

COMMENCE DRILLING OPERATIONS ☒

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 7:00 PM 1-30-82. Ran 21 joints of 10-3/4" 40.5# casing set at 849'. 1-Texas Pattern guide shoe at 849'. Insert float at 808. Cemented w/100 sacks Thixolite, 1#/sack Permacheck & 1/2#/sack Celloseal, 400 sacks Pacesetter "C", 1/4#/sack Celloseal & 2% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. PD 2:00 AM 2-3-82. Bumped plug to 1200 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 450'. Ran 1". Tagged cement at 450'. Spotted 35 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal & 2% CaCl₂. PD 10:30 AM 2-3-82. WOC 1 hour & 20 minutes. Ran 1". Tagged cement at 405'. Spotted 30 sacks Thixolite, 2#/sacks Permacheck, 1/2#/sack Celloseal & 2% CaCl₂. PD 12:00 noon 2-3-82. WOC 1 hour & 45 minutes. Ran 1". Tagged cement at 328'. Spotted 40 sacks Thixolite, 2#/sacks Permacheck, 1/2#/sack Celloseal & 2% CaCl₂. PD 1:55 PM 2-3-82. WOC 2 hours & 25 minutes. Ran 1". Tagged cement at 435'. Dumped 2 yds Pea Gravel. Spotted 15 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal & 2% CaCl₂. PD 8:20 PM 2-3-82. WOC 3 hours & 25 minutes. Ran 1". Tagged cement at 435'. Dumped 3 yds Pea Gravel. Spotted 100 sacks Class "C" w/2% CaCl₂. PD 11:55 PM 2-3-82. WOC 3 hours & 5 minutes. Ran 1". Tagged cement at 435'. Dumped 3 yds Pea Gravel. Spotted 170 sacks Class "C" & CaCl₂. PD 3:10 AM 2-4-82. Cement to surface with 8-1/2 yds Ready Mix. WOC. Drilled out 6:30 AM 2-5-82. WOC 52 hours & 30 minutes. Nippled up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 2-12-82

APPROVED BY Mr. Nathan TITLE OIL AND GAS ENGINEER DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: