PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District III

## Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION DIVISIONI DIVI

1000 Rio Bra:	zos Rd.,	Aztec, NM 87	410	PO Box 2088					5 copies
District IV		•		Santa Fe, NM 87504-2088				AMENDE	D REPORT
PO Box 2088		Fe, NM 87504				,	JUL 1 1.'94 🗀		DILLIONI
l	REQ	USET FO	R ALLOWA	BLE AND AU	THORIZATI	ON TO TR	ANSPORT		
Tido Mod		1.0	peratur name and	Address			J. 4. D.	2.0GRID Numbe	
Tide West			V d, Suite 250		023067 2.0GRID Number				
Tulsa, Okl					3,			Reason for Filing Code	
							СН		
20 005 04	054	4. API Numb	er		5. Pool Name			6. Pool Code	
30-005-61354				Pecos Slope	Abo			82735	- 827:
	15	7. Property C	ode	Coyote Drav	8. Property Nan v Federal	ne		9. Well Numbe	·
II. Surface	Loca	tion		100)ote Blav	VI Cuciai	<del></del>		3	
UL or Lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West line	County
K 11 Pottom	30		25E	<u> </u>	1980	South	1980	West	Chaves
11 Bottom	Section	Township	<del></del>	T		<u> </u>			
02 01 EUC 110.		TOWNSHIP	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lee Code	13. Produ	icing Method Code	14. Gas Conecti	on Date	15. C-129 Permi	l Number	16.C-129 Effective Date	17 6 120 5	
F Oil on	F	<b>T</b>						G. 120 Expira	on Date
III. Oil and	u Gas		ters 19. Transporter Na	ıme	T20, B00		Inc. ave		
OGRID	D-:		and Address		20. POD 21. O/G			22. PO	D ULSTR Location and Description
18053		Pipeline Office Box	2436		2817	7. 0	0		
		ne, Texas			9010	762			
023435	Transwestern Pipeline Company				1 <del>879630 ·</del> G		G		
		Post Office Box 1188 Houston, Texas 77251-1188				1892(230)			
	nousi	on, rexas	//251-1186	5					
				<del></del> -					·
V. Produc	ed Wa	ater							
.0.100				24. POD (	ULSTR Location and	Description			
/. Well Co	mplet	ion Data			<del></del>	<del></del>			
5. Spud Date		26. Ready Date		27. TD	28. PBTD		29. Perforations		
30. Hole Size			Series & T. L. O.						
SC. 11018 SIZE		31, 0	Casing & Tubing	Size	32. Depth Set		33. Sacks Cement		nt
			· · · · · · · · · · · · · · · · · · ·		<del> </del>		Postia	ID-3	
							6 61 00		
/ \A/all T-	<u> </u>								
/I. Well Te									
4. Date New Oil	]3	35. Gas Delivery	Date	36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure	
0. Choke Size		I1. Oil		42. Water	43. Gas		44.405		
				++ atol	TO. UAS		44. AOF	45. Test Method	d
8. I hereby certify	that the	rules of the Oil C	onservation Divisio	n have been compiled			<del></del>		
		given above is t	rue and complete t	to the best of my	) (	OIL CONS	ERVATION DIVI	SION	
nowledge and beli	ief.	/ /	2						
ignature:	77	11/17	)		Approved	crip	ERVISOR DISTRI	ict II	
<del></del>			W		Approved by:		ERTISOR, DISTRI	C 1 (1	
rinted name:	John	W. Brown	ı		Title:				
	4.5	5 5			Approval Date:				
<sub>-</sub> -	nanag ——-	er of Op	erations		JUL 1 4 1994				
ate: 7-8-	94		Phone: 918-4	188-3962					
7 14									
'. IT this is a c	hange of	f operator fill i	n the OGRID nu	mber and name of	the previous ope	rator			
14591	N	0	V. C.	Aline	Shanil I C-	routh	Regulatory Mana	_	
	G	$\nu \nu $	- x · 🔾	~~~~~ <i>~~~</i>	wiiciyi J. Ca	urulli	reculatory Mana	arter	7/5/0/1

Printed Name

Title

Date