Form 9-331 C (May 1963)

NU C*T, CONS. COMMISSION

SUBMIT 1. IPLICATE*

Form approved.

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	UNITE	_ 2221	<u>^</u>
Artes	14N 144	Dodda	MILS.
_	OHILL	D 017	

(Other instructions on reverse side)

_	Budget					
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20	-00,	>	Q1	_2_	<i>> 1</i>	

			umeniai	_		~	JU-007-	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATI	ON AND SERIAL NO.		
0/5F	GEOLOGICAL SURVEY					NM-40029		
	I FOR PERMIT T	O DRILL, [DEEPEN,	OR PL	.UG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
	LL 🛚	DEEPEN [] <i>iii</i> ,	PLU	GEAG	Ķ €	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL GA	S OTHER		SINGLE ZONE	\square	MULTIPL ZONE	E _	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR Mesa Petrolei	ım Co V			JA	AN 20	1982	Alkali Fed	deral Com
Mesa Petroleum Co. V 3. ADDRESS OF OPERATOR O. C. D. 1000 Vaughn Bldg. / Midland, Texas 79701-4493 ARTESIA, OFFICE 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)						10 10. FIELD AND POOR		
At surface 990' FSL & 1650' FWL 5E 5W/4/ At proposed prod. zone						11. SEC., T., R., M., C AND SURVEY OR	OR BLK.	
	Same						Sec 34, T	SS. R25E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 45 miles north / northeast of Roswell, New Mexico					Chaves			
15. DISTANCE FROM PROPO		JI KUSWETT,	16. NO. OF		LEASE	17. NO. O	Chaves F ACRES ASSIGNED	New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	990'	21	20.14		TO TH	160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1700'		19. PROPOS	ED DEPTH		20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START*
23.		689' GR				v ·- ·	January	28, 1982
20.	F	ROPOSED CASI	NG AND CE	MENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	PTH	QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		90	00'	Surface CIRCULATE		
11 or 12-½"	8-5/8"	24#		160	00'	Isolate water, oil and gas		
7-7/8"	4-1/2"	10.5#		430	00'	Cover all pay		-
Dyanasa ta di	aill 17 1/2" bo	lo to annuo	vima+al	v 000!	to 50	+ 12 2	/O" cunface	cacina and

Propose to drill 17-1/2" hole to approximately 900' to set 13-3/8" surface casing and cement to surface. Will reduce hole to 11" or 12-1/4" and drill to approximately 1600' to set 8-5/8" casing. Will nipple up RAM type BOPs, reduce hole to 7-7/8" and drill to total depth. Drilling medium will be air, foam, or mud as required

Gas Sales are dedicated.

DISTRICT SUPERVISOR

OIL & GAS U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO USGS(6), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, FILE, REM, ROSWELL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED P. P. March	REGULATORY COORDINATOR APPROVAL SUBJECT TO	DATE 12/18/81
(This space for Federal or State office use)	GENERAL REQUIREMENTS AND	Date Long
PERMIT NO. ADBOOVED	SPECIAL STIPULATIONS	Now W for
(Orig. Sgd.) RGGER A. CHAPMAN	ATTAQUED	DATE APT 3'2
CONDITIONS OF APPROVAL, IF ANY:		23
JAN 1 8 1982		γ.,
	- Instructions On Poyers Side	

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