1. oil

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	Drawer DD
UNITED STATES DEPARTMENT OF THE IN	ITERIOR

88210 5. LEASE

NM 40029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES Artesia.	MM
EPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	

7. UNIT

	KELEIVEU
AGREEMENT NAME	

NOTICES	AND	REPORTS	ON	WELLS
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)				
				NOTICES AND REPORTS ON m for proposals to drill or to deepen or plug bac 9-331-C for such proposals.)

other

8. FARM OR LEASE NAME ALKALI FED COM

FEB 24 1982

well 2. NAME OF OPERATOR

9. WELL NO. 10

O. C. D.

MESA PETROLEUM CO. /

10. FIELD OR WILDCAT NAME UNDESIGNATED ABO

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 990' FSL & 1650' FWL AT SURFACE:

SEC 34, T5S, R25E

12. COUNTY OR PARISH 13. STATE CHAVES INEW MEXICO

AT TOP PROD. INTERVA AT TOTAL DEPTH: SAME

REPORT, OR OTHER DATA

14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

FEB 1 0 1982

(NOTE) Report results of multiple completion or zone

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 8 5/8", CSG & CEMENT

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 1813'. Hit water at 875' - 150 BPH increasing to 350 BPH at 1125' (samples taken). Ran 41 jts 8 5/8", 24#, K-55 casing set at 1813'. Cemented with 750 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 9:30 AM 2-6-82. Circulated 10 sx. Tested BOPs and casing to 600 psi for 30 mins - OK. Reduced hole to 7 7/8" and drilled ahead 2-7-82. WOC total of 18 1/2 hours.

XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE Subsurface Safety Valve: Manu. and Type __ Set @ ____ Ft.

18. I hereby certify that the foregoing istrue and correct

taction

TIREGULATORY COORDINATOR FEBRUARY 9, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD CONDITIONS OF APPROVALMANY:

FEB 1 8 1982

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY POSWELL, NEW MEXICO