NM OIL COME. COMMISSION -Dermar 13 Form Approved. Form 9-331 Dec. 1973 # Budget Bureau No. 42-R1424 UNITED STATES SELLED, I T. 88210 ASH 21 5. LEASE ラデい DEPARTMENT OF THE INTERIOR NM 40029 ें हैं जु 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** CISF కొడ్కానే. RECEIVED 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) MAR 12 1982 8. FARM OR LEASENAME ALKALI FED COM & & 1. oil gas well X well other 9. WELL NO. O. E. D. 11 2. NAME OF OPERATOR ARTESIA, DEFICE MESA PETROLEUM CO., 10. FIELD OR WILDCAT NAME UNDEISGNATED ABO 3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 11. SEC., T., R., Mr., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 SEC 34, T5S # 2825E 660' FSL & 1980' FEL AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: CHAVES Saga NEW MEXICO SAME AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3575' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone 1982 PULL OR ALTER CASING change on Form:9-330.) MULTIPLE COMPLETE CHANGE ZONES OIL & GAS ABANDON* U.S. GEOLOGICAL SURVEY (other) SPUD, 13 3/8" CSG & CEMENT ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded well with 17 1/2" hole on 2-25-82. Drilled with mud to 826' and ran 21 jts 13 3/8", 48#, H-40 casing set at 826' (due to worsening hole conditions.) Cemented with 700 sx Thixalite + 1/4# Flocele & 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD @ 12:30 AM 2-28-82. Circulated 125 sx. Blew hole dry and waited 1 hour - no fluid. Reduced hole to 12 1/4" and drilled ahead on 2-28-82. WOCU total of 18 hours. (6), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, Subsurface Safety Valve: Manu, and Type ____ _ Set @ . 18. I hereby certify that the foregoing is true and correct TIREGULATORY COORDINATORATE ACCEPTED FOR RECCIRD(This space for Federal or State office use)

APPROVED BY ROGER A. CHAPMAN CONDITIONS OF APPROVAL, IF ANY: 3 1982 MAR U.S. GEOLOGICAL SURVEY Instructions on Reverse Side POSWELL, NEW MEXICO

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