

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other T&A ☐

2. NAME OF OPERATOR  
Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FEL'  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-40029

6. IF INDIAN, ANTI-INDIAN OR TRIBE NAME  
**RECEIVED**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Alkali Fed. Com

9. WELL NO.  
11

10. FIELD OR WILDCAT NAME  
Undes Pecos Slope ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T5S, R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3675' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**

APR 12 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* ROSWELL, NEW MEXICO

4 1/2" C.C. @ 4440' W/ 391.00% - Estimated TOC ± 2600'

Propose to plug and abandon subject well as follows:

Set CIBP @ 4040' plus 35' cement (casing collapsed at 4043').

Set 25 sx "C" from 1834' to 1734' (50' in & out of 8 5/8" CSG set at 1784').

Perforate 4 1/2" C 1784' & Squeeze Cement On Ann. Filling between 4 1/2" & 8 5/8" & Cement

Set 25 sx "C" from 876' to 776' (50' in & out of 13 3/8" CSG set at 826').

Set 10 sx "C" from 150' to surface.

Install Dry Hole Marker.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Glass Regulatory Coordinator DATE April 11, 1983

APPROVED (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

XC: BLM-R (6), CEN RCDS, ACCTG, MAT CONT, GAS CONT, RES ENG, OPS(FILE), MIDLAND, ROSWELL, PARTNERS

For James A. Gillham

ACTING DISTRICT MANAGER

See Instructions on Reverse Side