

CSF

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
P. O. Box 2009 / Amarillo, TX 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
NM-40029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alkali Fed Com

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Undes. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T5S, R25E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3675' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion zone change on Form 9-330.)

RECEIVED
AUG 10 19 41 AM '83
BUR. OF MINING
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced to P&A well on 7-25-83 as follows:

Set CIBP @ 2700'
 Cut off 4 1/2" csg at 2570'
 Spotted 30 sx "C" + 2% CaCl from 2700' to 2520'
 Spotted 20 sx "C" + 2% CaCl from 1834' to 1734'
 Spotted 30 sx "C" + 2% CaCl from 876' to 776'
 Spotted 40 sx "C" + 2% CaCl from 150' to surface.

Installed Dry Hole Marker. Well is P&A 7-26-83.

RECEIVED BY
OCT 06 1983
O. C. D.
ARTESIA, OFFICE

XC: BLM-R(O+6), CEN RCDS, ACCTG, MAT CONT, MIDLAND, ROSWELL, OPS(FILE), PARTNERS
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE 8-3-83

APPROVED
(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 6 1983