	SSION SF/Jel					
Form 9-331 Detect 200 Dec. 1973 Artesia, NN 88210	Form Approved.					
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-22615					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBENAME					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME FEB 2 4 1982					
1. oil gas well other	8. FARM OR LEASE NAME O: C. D. CAMACK FED COM ARTESIA, CEEICE					
2. NAME OF OPERATOR	9. WELL NO. 8					
MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR 1000 MAUCHN RULL DINC (MIDLAND TEXAS 7070)	10. FIELD OR WILDCAT NAME UNDESIGNATED PECOS SLOPE ABO					
<ul> <li>1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA         SEC 10, T5S, R24E         12. COUNTY OR PARISH         13. STATE         CHAVES					
AT SURFACE: 660' FSL & 1980' FEL AT TOP PROD. INTERVAL:						
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3948' GR					
REQUEST FCR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       I         FRACTURE TREAT       I         SHOOT OR ACIDIZE       I         REPAIR WELL       I         PULL OR ALTER CASING       I         MULTIPLE COMPLETE       I         CHANGE ZONES       I         ABANDON*       I         (other)       Spud, 13 3/8" CSG & Cmt	(NOTE: Report results of multiple completion or zone change on Form 9-330.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with  $17\frac{1}{2}$ " hole on 2-8-82. Hit windmill water at 60'. Drilled to 840' to run casing. Casing stopped at 235'. Washed & reamed to run casing. Run 21 jts 13 3/8", 48#, H-40, casing at 833'. Cemented with 700 sxs HLW + 1/sx flocele + 4% CaCl, 300 sxs Thixset + 4% CaCl and tailed in with 300 sxs Class "C" + 2% CaCl. Plug down at 11:00 AM, 2-11-82. Cement did not circulate. Ran temperature survey - TOC at 410'. Set eight plugs with a total of 1600. sxs Thixset + 7% CaCl and 1000 gals flochek to circulate cement. Blew hole dry and waited one hour - no fluid. Reduced hole to  $12\frac{1}{4}$ " and drilled ahead on 2-13-82. WOC a total of  $45\frac{1}{2}$  hours.

XC:	USGS	(6),	TLS,	CEN	RCDS,	ACCTG,	MEC,	REM	,	, PARTNERS, ROSWELL , FILE	
Subsu	rface Safe	ety Val	ve: Man	u. and	Туре					Set @ Ft	:.

18. I hereby certify that the foregoing is true a	and correct			
SIGNED REAL FOR RECORD	TIREGULATORY	COORDINATOBATE	2-16-82	
FOGER A. CHAPMAN (T	is space for Federal o	r State office use)		
APPROVED BY	TITLE	DATE		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW 111 100	*See Instructions on	Reverse Side		•