Form 9-331 Dec. 1973 UNITED STATESArtesia, NM 88210 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SECT STREAM Form Approved. Budget Bureau No. 42-R1424 5. LEASE NM-40030 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME FEB 2 4 1982 8. FARM OR LEASE NAME O. C. D.
1. oil gas well other	LODEWICK FED COM 9. WELL NO. 4
2. NAME OF OPERATOR MESA PETROLEUM CO. / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 8, T5S, R25E
AT SURFACE: 1980' FNL & 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH CHAVES 13. STATE NEW MEXICO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. APEND. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3860' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	INOTE: Report results of multiple completion or zone 1982 change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12¹/₄" hole to 1824' and ran 41 jts 8 5/8", 24#, K-55 casing set at 1824'. Cemented with 700 sxs HLW + 1# flocele + 4% CaCl, 300 sxs Thixset + 4% CaCl, and tailed in with 300 sxs Class "C" + 2% CaCl. Plug would not go past 100', circulated + 40 *** *** Received permission to drill out casing early on 2-13-82. WOC $10\frac{1}{2}$ hours then drilled cement from 100' to 1829' on 2-14-82. Blew hole dry and begun dusting after drilling 5' into formation. WOC total of 36 hours prior to drilling out shoe.

XC: USGS (6), TLS, CEN RCI Subsurface Safety Valve: Manu. and Typ	DS, ACCTG, MEC, REM , PARTNERS,	ROSWELL , FILE Set @Ft.
18. I hereby certify that the foregoing is SIGNED RIMAC	true and correct TIREGULATORY COORDINATOBATE	2-16-82
ACCEPTED FOR RECORD APPROVED BY ER A. CHAPMAN CONDITIONS OF APPROVAL IF ANY: FEB 2 2 1982	(This space for Federal or State office use)	

U.S. GEOLOGICAL SURVEY ROSWELL NEW MEXICO

*See Instructions on Reverse Side