STATE OF NEW MEXIC	0		-		30-00	5-61361
ENERGY HID MADERALS DEPAR	ILMENT OIL C	CONSERVATIO	RECEIVE		nrn C-101 extsed 10-	
DISTRIBUTION		P. O. 110 X 208				Type of Leave
SANTA FT	SAP	ATA FE, NEW ME	JAN 14 19		#1A11	
F (1) 1	IZ				5, UHI • OII (Gia Lound No.
U.S.G.S.			O. C. D.			
OPTRATON			ARTESIA, OFFI	1		<i>[[[]][[[[[[[:</i>
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	N	IIIII:	MIMIN'
In. Type of Work					A Chill Agree	equent berme
b. Type of Well DRILL X		DEEPEN	PLUG B		a, Firm or Li	rose Nume
	OTHER	8		IPLC	O'Bri	en
2. Hanie of Operator	/				9. Vieli No.	
Enserch Explora	tion, Inc. 🗸				4	4 C
3. Address of Operator	D #106 D 1	1	7	6	ind in the	d Fool, er Wildeat
		las, Texas 7524		{	South El	kins Fusselman
4. Location of Wall UNIT LETTE	L .oc	ATED 2130 PE	CT FROM THE South	L LIME {		illilililli
660	West	1.05.156. 31 Tw	. 7-S 29	E AND A		
11111111111111111111111111111111111111	THE WEST LIN	t or sec. 31 TW			ビアンファン パゲンファン	Y I T T T T T T T T T T T T T T T T T T
AMMANNAN A			HHHHHH		Chaves	
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SHANNINN (Liill IIIIII	IIIII	<u>UUU</u>	ALLELE LE
	///////////////////////////////////////		, i ropoaed Lepth	A. Formation		.C. Hotely er C.T.
				isselman (e Rotary
1. Lievetions (Show a bether lif,	All etc.) 21A Kind	ican Insurance	B. Drilling Contractor			Date Werk will start
2047.9 GR		171534	Republic Drill	.1ng	Jani	uary 20, 1982
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17 ¹ ₂ "	13 3/8 "	48	350'	300		Circ. to Surf
124 "	9 5/8"	36	2750	1150		Circ. to Surf
8 3/4"	5 ¹ ₂ "	15.5	6800'	450		600 0'
	I .	I	I	•	•	•

Drill to 6800' in search of oil. Will install a 13 3/8", 3000 PSI bradenhead and 12" x 3000 PSI BOP equipment on surface casing. After setting 9 5/8" casing, a 9 5/8" x 5000 PSI Bradenhead will be installed. A 12" x 3000 PSI double hydraulic BOP and a 12" x 3000 PSI Hydril will be installed on the 9 5/8" Bradenhead. A 3000 PSI choke manifold will be used from 2800' to total depth.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 7-18-82 UNLESS DRILLING UNDERWAY

TIVE TONE, 61	LOWOUT PAEVENTER PROLAAM, IP ANT.	PROPOSAL IS TO DEEPEN ON PLUS BACK, GIVE DATA ON PRESS Diele to the best of my knywledge and belief.	
'igned	City CIP 12	TuleRegional Drilling Manager	Dure January 13, 1982
н ж <i>елицина и то</i> м А.Р. Р.А.О.V.К.О. 5	(1h. e space for Sinte Use)	TITLEOIL AND GAS INSPECTED	DATE 1-18-82

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

1

Form C-102 Supersedes C-128 Effective 1-1-65

All distances r	must be	from	the	outer	boundaries	of	the	Section.
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		All distances must be f	rom the outer boundaries of	the Section.	
perator ENSE	RCH EXPLORATI	ON, INC.	C'BRIEN		Well No. 4
Thit Letter	Section 31	Township 7 South	Ronge 29 East	County	
Actual Footage Loc 2130		Couth			
Ground Level Elev.	feet from the Producing For	South line and		et from the West	line
4047.9	1	an Dolomite	Pool and. South Elkins		edicated Acreage:
1. Outline th	e acreage dedica	ted to the subject we		or hachure marks on the	Acres
2. If more th interest an	an one lease is id royalty).	dedicated to the well	, outline each and ide	ntify the ownership the	reof (both as to working
3. If more that dated by c	n one lease of d ommunitization, u	ifferent ownership is a nitization, force-pooli	ledicated to the well, ng. etc?	have the interests of a	ll owners been consoli-
Yes Yes	No If an	iswer is "yes;" type o	f consolidation		
this form if	necessary.)				ed. (Use reverse side of
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until all or until a non-standard	interests have been of unit, eliminating suc	consolidated (by commu h interests, has been a	initization, unitization, pproved by the Commis-
	l		1		CERTIFICATION
	1		1	I hereby cer	tify that the information con-
	1		•	i	n is true and complete to the
	l		i I	best of my k	nowledge and belief
	·			C. H. Pee	eples
	ł			Fosition	Drilling Manager
	4			Company Enserch I	Exploration, Inc.
	 l			Diffe 1-13-81	
	9		1	l heraby ce	rtify that the well location
-660'					s plat was plotted from field wal surveys made by me or
37,11		k	ENGINEER	1	ervision, and that the same
2130			STATE OF THE	is true and knowledge ar	correct to the best of my id belief.
3.7.2°*	<u>@</u>		676 URVER	Date Surveyed	
		10,5	W W WEST	Registered Pro	1/9/82 essional Engineer
			WES	and/or Land Su	rveyor
				TITI Certificate No	JOHN W. WEST 676
330 667 9	1920 1850 1980	2310 2640 2000	1500 1000 50	1	PATRICK A. RONERO 6668