

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc. /	8. Farm or Lease Name J. G. O'Brien
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas 75247	9. Well No. 4
4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 7-S RANGE 20-E N.M.P.M.	10. Field and Pool, or Wildcat Und. South Elkins Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4047.9 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

*Change lease name to J.G. O'Brien #4*

Spudded a 17-1/2" hole on January 28, 1982 and drilled to 350'. Ran and cemented 13-3/8", 48#, H-40, at 350' with 240 sacks Class "H" + 2% CaCl<sub>2</sub> + 3#/sack salt + 1/4#/sack flocele. Circulated cement to surface. Waited 19 hours on cement. Drilled a 12-1/4" hole to 2800'. Ran 9-5/8" casing to 2785' and cemented with 970 sacks light cement followed by 200 sacks Class "C". Circulated good cement to surface. Installed 9-5/8" x 3000 psi wellhead and BOP equipment. Waited on cement 21 hours. Tested casing to 750 psi and BOP equipment to 3000 psi. Presently drilling 8-3/4" hole at 2828'.

*Posted ID-3  
Chng. lease name  
3-12-82*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE March 2, 1982

APPROVED BY Mr. Walker TITLE OIL AND GAS INSPECTOR DATE MAR 9 1982

CONDITIONS OF APPROVAL, IF ANY: