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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACKFILL TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) IN EACH PROPOSAL.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>O. C. D.</b>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Enserch Exploration, Inc. ✓</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 4815, Midland, Texas 79704</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>L</b> <b>2130</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>7S</b> RANGE <b>29E</b> NMPM.	8. Farm or Lease Name <b>J. G. O'Brien</b>
	9. Well No. <b>4</b>
	10. Field and Pool, or Wildcat <b>Undesignated Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4047.9' GR</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 3/17/82 to 5/7/82:

Perforated Fusselman formation 6878'-84', 14 holes, .42" size and acidized with 150 gallons 7½% MCA acid. Swabbed and tested. Set CIBP at 6850' with 35' cement on top. Perforated 6761'-68', 14 holes, .42" size, Pennsylvanian formation. Acidized formation with 2000 gallons 15% HCL NEFE acid. Swabbed and tested. Fracked formation with 40,000 gallons HOWCO acid gel and 35,000# 20/40 sand. Swabbed and tested. Ran 24 hour potential test 5/7/82: Flowed 220 MCF gas, trace of condensate and 6 barrels water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Burnett* TITLE Production Superintendent DATE 5/12/82

APPROVED BY *Mike Walker* TITLE OIL AND GAS INSPECTOR DATE MAY 26 1982

CONDITIONS OF APPROVAL, IF ANY: