----DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	4	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURECESIAED		
	LAND OFFICE			
	TRANSPORTER GAS		MAY 1	A 1002
	OPERATOR	†	MHI I	4 1004
1.	PRORATION OFFICE		O. C	. D
	Operator Apprecia Cienic 4			
	Enserch Exploration, Inc. V			
	Address 7070/			
	P. O. Box 4815, Midland, Texas 79704			
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go		·
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		_
	J. G. O'Brien	4 Undesignated	Penn. State, Feder	ral or Fee Fee
	Location 1 2120 South 660 Hoot			
	Unit Letter L; 2130 Feet From The South Line and 660 Feet From The West			
	Line of Section 31 Tov	wnship 7S Range	29E , NMPM, C	haves County
	Line of Section 31 100	whamp 15 Runge	ZJE , NK.PM, C	naves County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			eved copy of this form is to be sent)
	Phillips Petroleum Company - Trucks		4001 Penbrook, Odessa, Texas 79763	
	Name of Authorized Transporter of Cas			oved copy of this form is to be sent)
	MAPCO Production Compan		705 S. Elgin, Tulsa,	Oklahoma 74120
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks.	L 31 7S 29E	No	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		X Very Well Welkever Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/27/82	5/4/82	6950'	6815'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4047.9' GR	Pennsylvanian	6761'	6644'
	Perforations			Depth Casing Shoe
	6761'-68'			6949'
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	350'	240 sx. Circ.
	12-1/4"	9-5/8"	2785'	1170 sx. Circ.
	8-3/4"	5-1/2"	6949'	675 sx.
		2-3/8"		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u></u>	<u> </u>	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	1 -		
	220 Testing Method (pitot, back pr.)	24 Hours Tubing Pressure(Shut-in)	Trace Casing Pressure (Shut-in)	58.9
		1720#	1720#	
	Pitot			ATION COMMISSION
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATTON COMMISSION
	V books partify that the miles and completions of the Oil Companyation		APPROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1	
	above is true and complete to the best of my knowledge and belief.		BY	
	1		TITLE	
			This form is to be filed in compliance with RULE 1104.	
	W. F. Burnest		To this is a request for allowable for a newly drilled or deepened	
	(Signature, H. F. Burnett		I ment this form must be accompanied by a tabulation of the deviation	
	Production Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		All sections of this form mable on new and recompleted	ust be illied out completely for allow-
	May 12, 1982		Fill out only Sections I	II. III. and VI for changes of owner,
	(Do	ate)	well name or number, or transpo	orter, or other such change of condition.
			Separate Forms C-104 mu	ist be filed for each pool in multiply
			r pomoleten wells.	