STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE		r -	
SANTA FE	1		
FILE	1		
U.S.G.4.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	7		
PROBATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Page 1

OPERATOR GAS	REQUEST FOR ALLOWABLE					
PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator						
EP Operating Company						
6 Desta Drive, Suite 5250), Midland, TX 79705-	-5510				
Reason(s) for filing (Check proper box)		Other (Please	e explain)			
New Well	Change in Transporter of:					
Recompletion		ory Gas				
Change in Ownership	Casinghead Gas C	Condensate				
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including F					
			Kind of Lease	Lease No.		
J. G. O'Brien	4 Undesignated	Pennsylvanian	State, Federal or Fee Fee			
Unit Letter L : 2130	Feet From The South Lin	ne and 660	Feet From The West			
Line of Section 31 Townshi	p 7-S Range 2	29-Е , имрм	. Chaves	County		
III. DESIGNATION OF TRANSPOR	TED OF OH AND MATHDA	LCAS				
Name of Authorized Transporter of Oil		Address (Give address t	o which approved copy of this fo	rm is to be sent!		
None			a distance opposite topy by the just	I'm is to be sem?		
Name of Authorized Transporter of Casingh	ead Gas Ot Dry Gas X	Address (Give address t	o which approved copy of this for	em is to be seed		
Cities Service Oil & Gas (Attn:Jeri Hughes, Box 300, Tulsa, OK 74102					
If well produces oil or liquids, Uni	t Sec. Twp. Rge.	is gas actually connecte		74102		
give location of tanks.	1.3-1.3	Yes	8/31/87	Post ID-3		
If this production is commingled with th	at from any other lease or pool,	give commingling order	number:	9-11-87		
NOTE: Complete Parts IV and V on	reverse side if necessary.			9-11-87 chg. 6T:LEC		
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIVISION	N		
I hereby certify that the rules and regulations o		APPROVED	SEP 1 0 1987	, 19		
been complied with and that the information given my knowledge and belief.	en is true and complete to the best of	BY	Original Signed By			
		TITLE	Les A. Cleanas	· · · · · · · · · · · · · · · · · ·		
1 2 2			Supervisor District			
A1 1) 1/28		This form is to be filed in compliance with RULE 1104.				
(Signature) Production Superintendent	S. D. Reed	well, this form must	sat for allowable for a newly be accompanied by a tabulat reli in accordance with RUL	ion of the deviction		
(Title)			this form must be filled out or			
September 2, 1987 (Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			C-104 must be filed for each			

IV. COMPLETION DATA										
Designate Type of Completic	on = (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Reafy.	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENTI	NG RECOR)				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Test must be a	fer recovery	of total volum full 24 hours,	ne of load oil	and must be s	qual to or exce	red top allow.	
Date First New Oil Run To Tenks	Date of Tee	t L		Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pre	o a u i e		Casing Pressure			Choke Size			
Actual Prod. During Test	OII - Bbls.		,	Water - Bbla			Gas - MCF			
**************************************	1							·····		
GAS WELL	11	· •		Dala Cond	ensate/MMCF		Gravity of C	Condensate		
Actual Prod. Test-MCF/D	Length of T	681								
Testing Method (pitot, Eack pr.)	Tubing Pro	owe (Ghut-	· (a)	Casing Pre	ssure (fibut-	in)	Choke Size			