## 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 (y See Instructions at Bottom of Page

	er DD, Astesia, NM 88210 P.O. BOX						x 2088 nr - 2 <sup>*</sup> パリ				- ν
OOO R	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
pend.	ter Exploration,		<del>9 111A</del>	1101	0111 ()12	AND NA	TOTIAL OF		API No.		
ddres	16 N. Central Exp	<u>-</u>	. Suit	te 31		las. Tex	as 7520	6			
	for Filing (Check proper bax)						et (Please expla	iin)			<u> </u>
есопт	tion 🔲	Oil	Change in	Dry G	as []		E		~ D&ī lu-1~6		
change	7. A	Casinghead peratin		Conder		Box 481	5, Midla			<u> </u>	<del></del>
	CRIPTION OF WELL							<del></del>	<del></del>		
esse Ni					lame, Includi designa				of Lease Federal or Federal		ease No.
ocatio	Unit LetterL	21	.30			South Lir	. 660	)		West	
	Section 31 Township	- :			29-E		CI.	aves	et From The _		Line
				Range	· · · · · · · · · · · · · · · · · · ·		MPM, Cr				County
ame of	SIGNATION OF TRAN Authorized Transporter of Oil		or Conden				e address to wh	ich approved	copy of this fo	orm is to be se	nt)
ame of	ONE Anthorized Transporter of Casing					Address (Give address to which approved			copy of this form is to be sent)		
well :	Ties Service 011 duces oil or liquids, or of tanks.			ation		Attn:	Jeri Hugh	es, Box		ılsa, OK	74102
this pro	uction is commingled with that f	rom any othe	31 r lease or p	7S		Ye ing order mum			8/3	1/87	
'. CQ	MPLETION DATA		Oil Well		Gas Wel.	New Well	Workover	Decree	Dina Dasta	S D	b'en i
Des te Sp	mate Type of Completion -		<u>i</u>	i_		Total Depth	L WOLLOVEI	Deepen	Plug Back	Same Kes v	Diff Res'v
						·			P.B.T.D.		
	DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth		
norma									Depth Casin	g Shoe	
	HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	NG RECOR	D	SACKS CEMENT		
3							DEFIN SET		Post ID-3		
									2-23-90 che ap.		
TES	DATA AND REQUES	T FOR A	LLOWA	ABLE					<u></u>	<i>o y</i>	
te Firs	LL (Test must be after re New Oil Run To Tank	Date of Test	al volume e	of load	oil and nust	be equal to or Producing M	exceed top allo ethod (Flow, pu	wable for this mp. gas lift, e	depth or be f tc.)	or full 24 hou	rs.)
	Test	Tubing Pressure				Casing Pressure			Choke Size		
tual ?	d. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF		
	ELL						·				
170	CLL d. Test - MCF/D	F/D Length of Test					sate/MMCF		Gravity of Condensate		
ting M	thod (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
IO	ERATOR CERTIFICA	ATE OF	COMP	TTAN	ice	·		<del> </del>			<del></del>
I bered Division	certify that the rules and regular have been complied with and the	OIL CONSERVATION DIVISION									
	ad complete to the best of my knowledge and belief.					Date Approved FEB 2 1 1990					
Signe	7.05 Welt					ByByBy					
Printer	Name Title					Title Associated to the control of					
Date	28-85 (214) 365-4564 Telephone No.					empro gostani mompini i y mori grai i momo sinhi rozini militari.					
1) 2); 3)	TRUCTIONS: This form Request for allowable for n with Rule 111. All sections of this form m fill out only Sections I, II, Separate Form C-104 must	ewly drille ust be fille III, and V	ed or dee ed out for I for cha	epened rallow nges o	well must vable on no of operator	t be accomp ew and reco , well name	ompleted wel	ls.			