

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

O.C.D.  
ARTIFICIAL OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

UNIT LETTER G 2310 FEET FROM THE East LINE AND 1650 FEET FROM

THE North LINE, SECTION 12 TOWNSHIP 9S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "D"

9. Well No.

5

10. Field and Pool, or Wildcat  
Twin Lakes-San Andres  
ASSOC.

15. Elevation (Show whether DF, RT, GR, etc.)

3917.0 GL, 3922.0 KB

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER Perforations and Acid Treatment ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-82 Spud. Ran 3 joints 8 5/8" 24.0# surface casing. Set in cement at 129' with 75 sacks Class "C", 2% CaCl<sub>2</sub>. Circulate 20 sacks. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-25-82 Ran 78 joints 4 1/2" 9.5# casing. Set in cement at 2732' with 200 sacks self stress. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-29-82 Perforated at 2588, 88.5, 89, 94, 94.5, 95, 2600.5, 2601, 2601.5, 03.5, 04, 04.5, 07.5, 08, 08.5, 09, 10.5, 11, 11.5.

2-2-82 Ran 79 joints 2 3/8" and 18' sub to depth of 2463', set packer. Acidized w/8000 gals of 28% HCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson

TITLE Production Coordinator

DATE 2-4-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 8 1982

CONDITIONS OF APPROVAL, IF ANY: