

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

TYPE OF WELL 5401
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER MAY - 6 1982TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O. C. D.
Name of Operator ARTESIA, OFFICE

7. Unit Agreement Name
N/A
8. Farm or Lease Name
O'Brien "D"
9. Well No.
#5
10. Field and Pool, or Wildcat
Twin Lakes-San
Andres Association

Address of Operator
STEVENS OPERATING CORPORATION /
P. O. Box 2408, Roswell, NM 88201

Location of Well

IT LETTER G LOCATED 2310 FEET FROM THE East LINE AND 1650 FEET FROMNorth 12 TWP. 9S RGE. 28E NMMPM

12. County
Chaves

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/19/82	1/25/82	2/11/82	3917.0GL, 3922.0 KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
2732'				0-2732
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2588 - top; 2611.5 - bottom				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL, DLL				No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	129'	9 7/8"	75 sxs Class C 2% CaCl ₂	
4 1/2"	9.5#	2732'	7 7/8"	200 sxs Self Stress	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2463'	2463'

28. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2588, 88.5, 89, 94, 94.5, 95, 2600.5, 2601, 2601.5, 03.5, 04, 04.5, 08, 08.5, 09, 10.5, 11, 11.5.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2588-2611.5
	8000 gal 28% HCL

29. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
4/23/82		24	N/A		.50	TSTM	155
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			.50	TSTM	155	-----	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Mike Vowell

34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production CoordinatorDATE 4-30-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1932'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	106	106	Caliche, Red Beds				
106	806	700	Red San, Anhydrite				
806	1523	717	Anhydrite salt, Red Beds				
1523	1932	409	Anhydrite salt, Dolomite				
1932	2732	800	Lime, Dolomite				

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273

RECEIVED

MAY - 6 1982

O. C. D.
ARTESIA, OFFICE

May 5, 1982

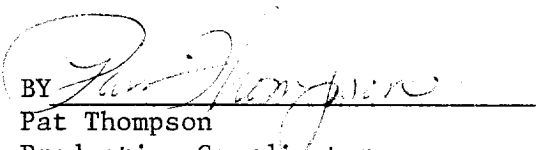
RE: O'Brien "D" #5
1650 FNL, 2310 FEL
Sec 12, T9S, R28E
Chaves County, New Mexico

The following is a Deviation Survey on the above mentioned well.

<u>Depth</u>	<u>Deviation</u>
500'	1/4°
1000'	1/4°
1500'	1/2°
2000'	3/4°
2500'	3/4°
2732'	1°

STEVENS OPERATING CORPORATION

BY

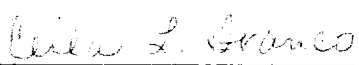

Pat Thompson

Production Coordinator

Subscribed and sworn to before me this 5th day of May, 1982.

My commission expires:

October 14, 1984


Notary Public