

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
c. Name of Operator	
STEVENS OPERATING CORPORATION	
d. Address of Operator	
P. O. Box 2408, Roswell, New Mexico 88201	
e. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>9S</u> RGE. <u>28E</u> NMPM	
f. Date Spudded	
1-19-82	
g. Date T.D. Reached	
1-25-82	
h. Date Compl. (Ready to Prod.)	
9-8-82	
i. Elevations (DF, RKB, RT, GR, etc.)	
3917 GL 3922 KB	
j. Elev. Casinghead	
k. Total Depth	
2732'	
l. Plug Back T.D.	
m. If Multiple Compl., How Many	
n. Intervals Drilled By	
Rotary Tools	
Cable Tools	
o. Producing Interval(s), of this completion - Top, Bottom, Name	
2589 - top; 2610' - bottom	
p. Type Electric and Other Logs Run	
q. Was Directional Survey Made	
No	
r. Was Well Cored	
No	

7. Unit Agreement Name
8. Form or Lease Name
O'Brien "D"
9. Well No.
5
10. Field and Pool, or Wildcat
Twin Lakes - San Andres Assoc.

12. County	
Chaves	
13. Date Spudded	
1-19-82	
14. Date T.D. Reached	
1-25-82	
15. Date Compl. (Ready to Prod.)	
9-8-82	
16. Elevations (DF, RKB, RT, GR, etc.)	
3917 GL 3922 KB	
17. Elev. Casinghead	
18. Total Depth	
2732'	
19. Plug Back T.D.	
20. If Multiple Compl., How Many	
21. Intervals Drilled By	
Rotary Tools	
Cable Tools	
22. Producing Interval(s), of this completion - Top, Bottom, Name	
2589 - top; 2610' - bottom	
23. Type Electric and Other Logs Run	
24. Was Directional Survey Made	
No	
25. Was Well Cored	
No	

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	1291	9 7/8"	75 sxs Class C 2% CaCl ₂	
4 1/2"	9.5#	2732	7 7/8"	200 sxs Self Stress	
27. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
28. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2484	2484			
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2589 - 2610		8000 gal. 28% HCL			
30. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
9-8-82		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-8-82	24			2.50	2.38
Water - Bbl.	Gas - Oil Ratio				
110.75	952-1				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20#	20#		2.50	2.38	110.75
Oil Gravity - API (Corr.)			23		
31. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Test Witnessed By					
Frank Crawford					
32. List of Attachments					
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Production Coordinator		Sept. 28, 1982	