Appropriate District Office DISTRICT 1		gy, M	State of linerals and N	New Mexico atural Resou				- Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	0			Box 2088	N	<b>RECEIVED</b> DEC 2 4 1992		tom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874 L.	<sup>410</sup> REQ	UEST FO			AUTHORIZ		Q. C. D	). Mar #		
Openaar Energy Developmen	t Corpora		VOF UNI U	IL AND NA	TURAL GA	Well	API No. 30-005-			
Address 1000 Louisiana, Su	·····	<u>.</u>	on Toxac	77002				61362	, <u>, , , , , , , , , , , , , , , , , , </u>	
Reason(s) for Filing (Check proper be					ber (Please expla	ún)				
New Well	Oil		Dapaporter of: Dry Gas							
Change in Operator	Casinghe	ad Cas 💢 🤇	Condensate				······································			
if change of operator give same and address of previous operator						••••••••••••••••••••••••••••••••••••••				
I. DESCRIPTION OF WEI Lesse Name	LL AND LE	the second s	Pool Name, Inclu	ting Formation		Kind	af Lease		N	
TLSAU					ires Assoc		Federal or Fe		Lease No.	
Location G	1	650 -		North	233	10				
	;	P		LAD	e and	P0	et From The .	EdSt	Line	
Section 12 Tow EOTT Energy Operating LF	nundip 9	S J	lange	28E ,N	MP <b>M</b> ,	Chave	25		County	
II. DIETIONATIONOF TR	ANSPORTE	CR OF OIL		RAL GAS						
Enron Oil Tradi				P.O. BC	ne address to whi X 10607 M	<i>ch approved</i> 1idland	<i>∞opy of this f</i> , Texas	'orm is to be s 79702	ent)	
Name of Authorized Transporter of Ca Trident NGL, Inc.	asinghead Gas		r Dry Gas	Address (Giv	re address to whi	ch approved	copy of this f	orm is to be s	ent)	
well produces oil or liquida,	Unit Sec. Twp. Rge			10200 Grogan's Mill				bodiands	<b>i,</b> IX //38	
ve location of tanks.	<u>I</u> N	N 31 85 29E			Yes			02-88		
this production is commingled with to V. COMPLETION DATA	that from any our	ser lease or po	ol, give comming	ling order num	ber:					
Designate Type of Completi	ion - <i>(</i> 20)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		pl. Ready to Pi	rod.	Total Depth	11		P.B.T.D.	I		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubica Darith			
							Tubing Depth			
erformions							Depth Casin	a Chas		
								g sale		
				CEMENTI	NG RECORD	)		g 300e		
HOLE SIZE		TUBING, C			NG RECORD DEPTH SET	)		ACKS CEM	ENT	
HOLE SIZE						)			ENT	
HOLE SIZE						)			ENT	
. TEST DATA AND REQU	CA:		ING SIZE		DEPTH SET		S	ACKS CEM		
. TEST DATA AND REQU IL WELL (Test must be afte	CAS JEST FOR A er recovery of lo	SING & TUBI	ING SIZE	be equal 10 or	DEPTH SET	vable for this	S depth or be fi	ACKS CEM		
. TEST DATA AND REQU IL WELL (Test must be afte ale Firm New Oil Run To Tank	CA:	SING & TUBI	ING SIZE	be equal to or Producing Me	DEPTH SET exceed top allow whod (Flow, pum	vable for this	S depth or be fi c.)	ACKS CEM		
. TEST DATA AND REQU IL WELL (Test must be afte ale Firm New Oil Run To Tank	CAS JEST FOR A er recovery of lo	SING & TUBI	ING SIZE	be equal 10 or	DEPTH SET exceed top allow whod (Flow, pum	vable for this	S depth or be fi	ACKS CEM		
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TEST DATA AND REQU IL WELL (Test must be after ale First New Oil Run To Tank ength of Test thual Prod. During Test AS WELL	JEST FOR A er recovery of to Date of Tes Tubing Pres	SING & TUBI	ING SIZE	be equal to or Producing Me Casing Pressu	DEPTH SET exceed top allow thod (Flow, pum r	vable for this p, gas lift, ea	depth or be fi c.) Choke Size Gas-MCF	or full 24 hou		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.