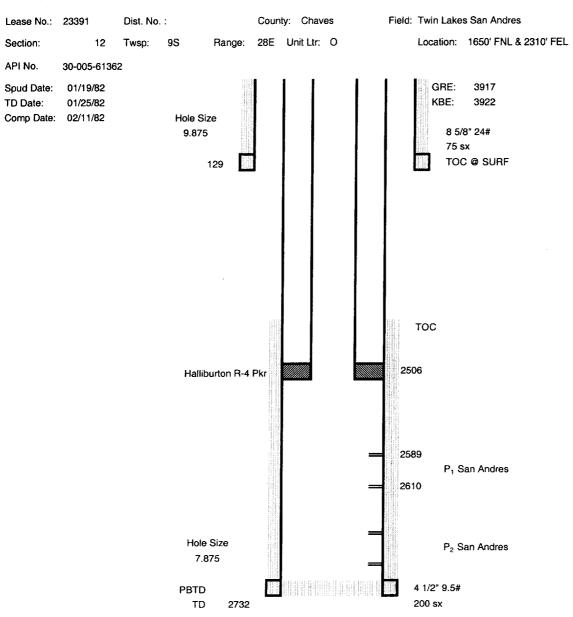
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Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO. Revised March 25, 1999
District II CONSERD VA TION DIVISION	30005-61362
811 South First, Artesia, NM 88210 OIL COINSERVATION DIVISION	5. Indicate Type of Lease
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 South Pacheco Sonto Fo. NIM 87505	STATE FEE T
District IV Santa Fe, Nivi 67503	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Twin Lakes San Andres Unit
PROPOSALS.)	
1. Type of Well Gas Well Other Injection	
2. Name of Operator	7. Well No.
Concho Oil & Gas Corp.	98
3. Address of Operator	8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
110 W. Louisiana Ste 410; Midland, Tx 79701 4. Well Location	Twin Lakes, San Andres (Assoc)
Unit Letter O: 1650 Feet from the North line and 2310 fee	t from the <u>East</u> line
Section 12 Township 9S Range 28E	NMPM Chaves County
Section 12 Township 9S Range 28E 10. Elevation (Show whether DR, RKB, RT, GR, et	
3917 GL	
11. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: N	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK \square ALTERING CASING \square
TEMPORARILY ABANDON	ILLING OPNS. PLUG AND
	ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST A	ND
COMPLETION CEMENT JOB	
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac	h wellbore diagram of proposed completion
or recompilation. Concho Oil & Gas Corp. respectfully requests approval to plug and abar	idon the TLSAU #98 well according to
the following procedure:	The results have been using to
Notify NMOCD Artesia 24 hrs prior to commencement of procedure	re.
2. Set 1 50' c mt plug @ 2530 -2680'. WOC. Tag.	and the second
3. Circ hole w/ mud. ○489	123463
4. Cut csg @ 1930' & POOH.	
5. Set 100' cmt plug @ 1880-1980'. WOC. Tag. 6. Set 100' cmt plug @ 1 470-157 0'./ <i>Ψω</i> ' †ο / 5∞ '	그 맛이 그리고 그렇게 그리고
6. Set 100' cmt plug @ 1 470-1570 './4 [©] 1075 [©] 7. Set 100' cmt plug @ 825-925'.	ST SOUND
8. Circ cmt from 179' to surface.	RECEIRTESIA DE
9. Cut off wellhead & install dry hole marker.	3. Oth 2.
1	
I hereby certify that the information above true and complete to the best of my knowled	dge and haliaf
I hereby certify that the information above is true and complete to the best of my knowled	igo and ponon.
SIGNATURE TITLE Production Ana	<i>lyst</i> DATE 9-28-01
Type or print name Terri Stathen Telephone No. 11	7/6831/443
(This space for State use) APPPROVED BY TITLE	DATE/0-/2-01
APPPROVED BYTITLE Conditions of approval, if any	Dillip 1201
Conditions or abbreasily in and the conditions of the conditions o	

TLSAU #98

Formerly - O'Brien D #5



Original Perf Details: P1: 2588, 88.5, 89, 94, 94.5, 95, 2600.5, 01, 01.5, 03.5, 04, 04.5, 07.5, 08, 08.5, 09, 10.5, 11, 11.5

8000 gals 28% acid

Aug-82 Ran tracer survey - communicates w/ P2 - Sqz'd perfs w/ 300 sx

Perf P1: 2589, 94.5, 2604, 10 - Acd'z w/ 8000 gals 28%

Dec-88 Ran pkr and TA'd well

<u>.</u>	Marcha Dil & GAS
Operator	Twin Lakes SA Uni 4 98
_	Section 12 Township 9 Range 28
UnitO	Section / I Township /
4PI#	30 -005 - 61362
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į	
	Salt gel mud consisting of 10# brine
	with 25# of gel per barrel must be placed
ŀ	With 25# of get per barrer mass of place
l	between each plug
Ĭ	Install Dry Hole Marker
	Notify OCD 24 hrs. prior to any work done
	, total of the second of the s
05/4	L 179' Surface Play 179' to surface L 100' Play 825' to 925' L 100' Play 1400' to 1500'
8% 129 Cuc	100' anders Place 179 to surface
16.1	K 177 Samme 1 127
cac	1 m' Plus 825' to 925'
	K-100 1-1-9 0005 1-2 1-20
-	
	1 Of manifely const
	K 100' Plug 1400 70 1500
1021	- cut: Pull 05q- 100' Plug 1880' to 1980' the Toc - (4/c@ 50%
1930° 2152	To - Colo @ 509
2152	100 1410 3016
0-20	Airs 191' Plug 2489 to 2680 TAG
2587	1 H/15 > 191 Plug 0487 10 000 100
2610	
• •	
4/2	

2732' J