

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

RECEIVED
AUG 25 1982
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name O'Brien "E"
9. Well No. 8
10. Field and Pool, or Wildcat Twin Lakes - San Andres Assoc.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Stevens Operating Corporation
Address of Operator P. O. Box 2408, Roswell, New Mexico 88201
Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3947.3 GR, 3952.3 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-19-82 Pulled rods and tubing, ran packer and set 200' above top perf. Ran tracer survey. Survey showed fluid communicated below P-2.
- 8-20-82 Pulled packer and tubing. Went in hole with Howco cement retainer. Set 50' above top perf. Squeezed w/150 sacks Class "C" w/water loss additive and 250 sacks Class "C" w/2% S-1.
- 8-23-82 Rig up Star Tool Reverse and drill cement retainer and 50' cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Coordinator DATE Aug. 24, 1982

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT # DATE AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: