## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AGT AND WINTERINGS OF		
40. 0/ COPIES SCCEIVES	I	
DISTRIBUTION		
SANTA PE		
TILE		,
U.S.G.S.		
LAND OFFICE		
OBSEATOR	$\mathbf{T}\mathbf{X}$	

## OIL CONSERVATION DIVISION RECEIVED

DISTRIBUTION	·	]	P,	о. вох	2088					vised 10-1-7
SANTA FE		]	SANTA FE	, NEW N	MEXICO 8	7501				
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U.S.O.S.		_]			.,,	E 1 0 130	)2	State	]	Foo X
LAND OFFICE		_}				0 0 5	}	5. State Oll	<u> </u>	
OPERATOR	X	_}				O. C. D.	ĺ		a Gus Leo	136 140.
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	SUNDF	RY NOTICES	AND REPOR	TS ON W	/ELLS	CHT RESERVOIR.	ļ.			
100 401 032 171	USE "APPLICAT	TION FOR PERMIT	L OR TO DEEPEN O	FOR SUCH	PROPOSALS.	<del></del>		7. Unit Agree	ament Nor	7777777
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well X	MELL [	OTHER-						N/A		
Jame of Operator								8. Farm or Lease Name		
CTEVENC (	<u>ስው</u> ሮው ለጥፐእነር	G CORPORAT	TON				i	O'Brier	n "E"	
	JI EKAT INC	CORTORAL	TON		<del></del>			9. Well No.		
Address of Operator	0.400			00001				8		
P. O. Bo	x 2408, F	koswell, N	lew Mexico	88201					<del></del>	
Location of Well				_				Twin Lakes-San Andres		
UNIT LETTER N		660	T FROM THE SOI	uth	LINE AND	2310	CET FROM	Assoc	<del> </del>	
UNIT LETTER								///////		
77 <b>.</b> .		1		۵c		28F				
THEWest	LINE, SECT	10H	TOWNSHIP	73	HYHEE	200	нмрм.			
		ann			C DT CD			12. County	m	44444
		////// 15.	Elevation (Show	whether D	F, K1, GK, E	<i>(c.)</i>		12. County		
		VIIII.	3947.3 GR,	3952.3	3 KB		<u> </u>	Chave	<u>s N</u>	7777777
	Check		Box To Ind			tice, Repor	t or Oth	er Data		
NC		INTENTION .		i		SUBSI	EQUENT	REPORT	OF:	
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	$\Box$		PLUG AND ABAH		REMEDIAL WO	• •		,	LTERING C	ASING T
RFORM REMEDIAL WOR	<b>'</b> 📙		FEUG AND ABAN				Ħ			BANDONMENT
MPORABLY ABANDON	لِيا				COMMENCE DR	ILLING OPHS.	⊢	•	COÉ VED V	BYKOOMMEN! [
LL OR ALTER CASING		•	CHANGE PLANS		CASING TEST	rforation	ا امور	raatmant		F
			•	1	OTHER	TIOTACION	and t			<u>}</u>
*****										
OTHER										
Describe Proposed (		Operations (Clea	arly state all pert	tinent deta	ils, and give p	ertinent dates,	including	estimated da	te of start	ing any propos
•			1 5 .111 6	2500	25001. 1	26071 0	ahata	Acidia	o 11/50	100 as1
8-25-82	Perf w/	Western Sa	and Drill @	2580,	2399% &	20072, 9	Shors.	ACIUIZ	.e w/J0	oo gar.
	28% HCL	+ 300# rc	ock salt &	300# B	.F.					
9.27_92	Lowered	tubing to	o TD and ac	idize	w/2000 ga	1 15% DAI	acid.	Ran 88	joint	s 2 3/8
0-27-02	LOWELEG	4 0 2700	9.15. Ran	101 5/	8 rode 9	3/4 rode	and ne	w 12' in	sert o	nımp.
	tubing	set @ 2/95	9.15. Kan	101 3/	o rods 3	J/4 1005	and no	W 12 11	.oore p	-Curp
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