

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
O'Brien "E"	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Twin Lakes-San Andres Assoc.	
12. County	
Chaves	

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED

SEP 29 1982

b. TYPE OF COMPLETION	
Name of Operator	
STEVENS OPERATING CORPORATION	
Address of Operator	
P. O. Box 2408, Roswell, New Mexico 88201	
Location of Well	

O. C. D.
ARTESIA, OFFICE

UNIT LETTER	N	LOCATED	660	FEET FROM THE	South	LINE AND	2310	FEET FROM
THE	West	LINE OF SEC.	1	TWP.	9S	RGE.	28E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-26-82	2-1-82	9-8-82	3947.3 GL 3952.3 KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
2731	2731		Rotary Tools O-TD	2580 - Top; 2607.5 - Bottom -- San Andres
26. Type Electric and Other Logs Run				25. Was Directional Survey Made
DLL/MSFL, SNP				No
27. Was Well Cored				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	130'	12 1/4"	75 sxs Class C 2% CaCl2	
4 1/2"	9.5#	2731'	7 7/8"	200 sxs Self Stress	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2485	2485

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2579.5 - 2607.5 (18 shots)		DEPTH INTERVAL	
2580, 2599.5, 2607.5 (9 shots)		AMOUNT AND KIND MATERIAL USED	
		2580 - 2607.5 5000 gal. 28% HCL + 300# rock salt + 300# B.F.	
		2607.5 - 2676.29 2000 gal. 15% DAD acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-8-82		Pumping, 12' insert pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-8-82	24 hrs			2.07	0	2.06	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
5#	5#		2.07	0	2.06	23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Frank Crawford	

35. List of Attachments							
DLL/MSFL, SNP							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Production Coordinator				Sept. 28, 1982	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1933</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2580 to 2607.5 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	124	124	Caliche & red beds				
124	712	588	Red sand & anhydrite				
712	1519	807	Anhydrite, salt & red beds				
1519	1933	414	Anhydrite, sand, dolo.				
1933	2731	798	Limestone (Dolomite)				

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273

September 28, 1982

RECEIVED

SEP 29 1982

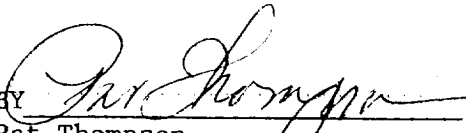
O. C. D.
ARTESIA, OFFICE

RE: O'Brien "E" #8
660 FSL, 2310 FWL
Sec. 1, T9S, R28E
Chaves County, New Mexico

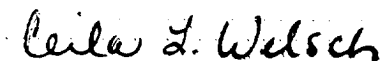
The following is a Deviation Survey on the above mentioned well.

<u>Depth</u>	<u>Deviation</u>
500'	1/4°
1000'	1/4°
1500'	1/4°
2000'	1/2°
2500'	3/4°
2730'	1°

STEVENS OPERATING CORPORATION

BY 
Pat Thompson
Production Coordinator

Subscribed and sworn to before me this 28th day of September, 1982.


Notary Public

My commission expires:

October 14, 1984