

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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P.O. Drawer DO, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Energy Development Corporation		Pool Chaves												
Address 1000 Louisiana, Suite 2900 Houston, TX 77002		Type of Test - (X) Scheduled ☐ Special ☒												
LEASE NAME Twin Lakes San Andros Unit	WELL NO. 84	LOCATION			DATE OF TEST 5-14-93	CHOKE SIZE P	TBG. PRESS. 20	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS 24	Completion		GAS - OIL RATIO CU FT/8BL.		
		U	S	T						R	WATER BBL.S.		PROD. DURING TEST GRAV. OIL	GAS M.C.F.
										19	24.8	4.4	.1	23

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Gene Linton

Printed name and title
Supervisor-Production Acct.

Date
5/26/93

(713) 750-7563

Telephone No.