

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 1 1992

WELL API NO. 30-005-61363
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TLSAU
8. Well No. 84
9. Pool name or Wildcat TLSA Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3952.3 KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Energy Development Corp.
3. Address of Operator 1000 Louisiana, Suite 2900 Houston, TX 77002	4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 1 Township 9-S Range 28E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3952.3 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return well to production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Return temporary abandoned well to production.

5/12/93: MIRU PU. Released Pkr. & POOH w/Tbg. & Pkr. RIH w/Sn open ended on 81 jts. (2610') 2 3/8", J-55, 8 Rt. Tbg. Sn. hung @ 2615'. RIH w/2"x1 1/2"x10' RWBL pump, 57-5/8" rods, 46-3/4" rods. Hung on beam.

5/13/93: Tied into flowline. Started testing well at satellite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Supervisor-Prod. Acct. DATE 5/26/93  
TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713/750-7563

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 21 1993

CONDITIONS OF APPROVAL, IF ANY: