NO COPIES RECEIVED							30-00	5-613	69
DISTRIBUTION		NEW	AEXICO OIL CONSE	RVATION O	COMMISSION	VED FO	orm C-101		
SANTA FE		-				R	evised 1-1-65		
FILE	Z		JAN 1	8 1982	DFC10	1981	A. Indicate 7 STATE X	Type of Lease	
U.S.G.S.			0/111 1		10			Gas Lease No.	=
LAND OFFICE			0 C	. D.	O. C.		STA-NM-L		
OPERATOR			ARTESIA,		ARTESIA, O		mm	mm	\overline{m}
									/////
APPLICATIO	V FOR PER	RWIT TO I	DRILL, DEEPEN,	OR PLUG	BACK		7. Unit Agree		77777
la. Type of Work								ment trame	
b. Type of Well DRILL			DEEPEN		PLUG B		<u>N/A</u> 8. Farm or Le	ase Name	
	0745	OTHER SINGLE X			MULT	Grynberg. 32 State			
2. Name of Operator	<u> </u>					9. Well No.	**		
VIKING PETROI	EUM. INC.	\checkmark							. # ^{***}
3. Address of Operator						(Pool, or Wildca	
	eet. Sui	te 1950	, Denver, CO	80265	÷	াদ	Jndesign	ated - ABC) .
I applies of Wall					North	LINE	IIIII	<u>IIIIIII</u>	UUU
4. Location of well UNIT LETTE	R <u>f</u>	LOCA	ATED 1980	FEET FROM TH		(int		////////	/////
AND 1980 FEET FROM	THE Wes	t in	E OF SEC. 32	тwр. 55	RGE. 241	- пмрм			
AND 1980 PEET FROM			11111111111	<u>mm</u>	<u>IIIIIII</u>		12. County		(IIII)
							Chaves		ΠШ
<i></i>	tttttt;	ttttt		<u>IIIIII</u>	<u>IIIIII</u>				11111
7		//////							$\overline{}$
£ }}}}}	*****	****	<u>annnnn</u>	19, Proposed	Depth 19	A. Formation		20, Rotary or C.	.т.
<u> </u>		//////		4200		ABO		Rotary	<u></u>
21. Elevations (Show whether UF	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling	g Contractor		22. Approx.	Date Work will	start
4161.5' GR		Curré	ent Blanket	Stewa	irt Brothe	ers	De	<u>cember 15</u> ,	_1981
23.		P	ROPOSED CASING AI	ND CEMENT	PROGRAM		. ¥		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTI	NG DEPTH	SACKS OF	CEMENT	EST. TO	DP
		0-3/4" 40.5#					returns to surfa		e
7-7/8"		2"	9.5# 4200'			500' above top of pay		_	
						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-	1	φ. ; _

.Proposed Program:

- Drill 13-1/2' hole to 900'. Run 10-3/4" surface casing. Drill 7-7/8' hole to 4200', checking B.O.P. daily 1.

In the event that circulation is lost while drilling the 7-7/8" hole and intermediate casing is needed, the hole will be reamed and 1500' of 7-5/8" intermediate casing will be set.

Aas is not didicated. BOP attached

IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and belief.	_
AGENT	Date 12/8/81
(This space for State Use)	
PPROVED BY Million TITLE OIL AND GAS INSPECT	JAN 2 1 1982

CONDITIONS OF APPROVAL, IF ANY: