

OIL CONSERVATION DIVISION

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Form O-104
Revised 10-1-70

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

APR 14 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

NO. OF OPERATING WELLS	4
OPERATOR	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
COPY	

VIKING PETROLEUM, INC.

Address
1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Costinghead Gas	☐
		Dry Gas	☒
		Condensate	☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Grynberg 32 State	Well No.	4	Pool Name, including Formation	Pecos Slope Abo Gas	Kind of Lease	State	State, Federal or Fee	LG-566
Location	Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>West</u>								
Line of Section	32	Township	T 5 S	Range	R 24 E	, NMPM,		Chaves	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Costinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When	
☒ Yes	5-26-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir
		☒	☒				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
1/27/82	3/21/82	4136'	4050'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4171.5' KB	Abo	3850'	3797'				
Perforations	3850' - 3942' Abo		Depth Casing Shoe	4050'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	908'	600 Sxs
7-7/8"	4-1/2"	4126'	1500 Sxs
4-1/2"	2-3/8"	3797'	NR

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blow, Cond. (Shut-in)	Gravity of Condensate
528.5 CAOF	4 Hrs.		
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	690#		19/64" - 48/64"

V. CERTIFICATE OF COMPLIANCE

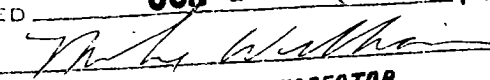
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Morris Ettinger
Agent

4/7/82

OIL CONSERVATION DIVISION

JUN 4 1982

APPROVED
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms O-104 must be filed for each well in multi-completion wells.

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APR 12 1982
HOBBS OFFICE