

New Mexico Oil Conservation Division
Energy, Minerals and Natural Resources Department

811 South First Street, Artesia, NM 88210
2040 South Pacheco, Santa Fe, New Mexico 87505



Data Management Program
"Embracing 21st Century Technology"

11-May-00

JACK J GRYNBERG
5000 S QUEBEC STE 500
DENVER CO 80237-

Attention: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

Dear Sirs:



REC'D MAY 10 2000

OGRID 11506

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

1. Is your company the current operator of these oil or gas well(s)?
2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?
3. Are the produced volumes being reported to the Division on Form C-115?*
4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a copy of this letter with the provided response areas completed within 45 days to the Artesia District Office.

If you should have any questions, please contact Ms. Carmen Reno at 505-748-1283 (x-n/a) at the Artesia District Office.

*If the nature of the problem is reporting, we will contact your representative _____ (name)
at (_____) _____ - _____ (area code/number).

Your cooperation is appreciated,

New Mexico Oil Conservation Division Staff

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here JK and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

****For the purpose of this letter, "Inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 [zero] production or, 3) a prolonged period of the well being shut-in.**

GRYNBERG STATE COM

Well No.	API Number	Location	Well Type	Years Inactive**
001	30005620910000	L 20 9 S 27 E	G	6+

Response: Current Operator? ☐ Yes ☐ No Our records indicate the Current Type to be: ☐ / /
Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

JUL 12 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	5
PERMIT	7
FILE	1
USE	
TRANSPORT	1
OPERATION	1
REGISTRATION OFFICE	
CERTIFICATE	

JACK J. GRYNBERG

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☒

Designate

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name and address of previous owner VIKING PETROLEUM, INC., 1050 17th St., Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name Grynberg 32 State	Well No. 4	Pool Name, Including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Free State	Lease No. LG-566-
Location Unit Letter <u>F</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>West</u>				
Line of Section <u>32</u> Township <u>T 5 S</u> Range <u>R 24 E</u> , NMPA, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>32</u> Twp. <u>5S</u> Rge. <u>24E</u>	is gas actually connected? <u>Yes</u> When <u>5/26/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Res.
		X	X					
Date Spudded 1/27/82	Date Compl. Ready to Prod. 3/21/82	Total Depth 4136'	P.B.T.D. 4050'					
Elevations (DF, RKB, RT, GR, etc.) 4171.5' KB	Name of Producing Formation Abo	Top Oil/Gas Pay 3850'	Tubing Depth 3797'					
Perforations 3850' - 3942' Abo		Depth Casing Shoe 4050'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH-SET	SACKS CEMENT
14-3/4"	10-3/4"	908'	600 Sxs
7-7/8"	4-1/2"	4126'	1500 Sxs
4-1/2"	2-3/8"	3797'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Stolzie
Land Manager

(Signature)

(Date)

7/9/82

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 14 1982
BY Mike Williams
OIL AND GAS INSPECTORTITLE _____
This form is to be filed in compliance with RULE 110C.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.