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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 11 1982
O. C. D.
ADJUTANT GENERAL'S OFFICE

Form O-101
Revised 1-1-82

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Clements Energy, Inc. ✓		8. Farm or Lease Name Drum Com
3. Address of Operator P O Box 7924, Midland, Texas 79703		9. Well No. 1
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE OF SEC. 33 TWP. 14S RGE. 26E NMPM		10. Field and Pool, or Willcat *Wildcat (Morrow)
		12. County Chaves
		19. Proposed Depth 7350'
		19A. Formation Morrow
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) GR 3442.4'	21A. Kind & Status Plug. Bond Blanket Active	21B. Drilling Contractor Cactus Drilling
		22. Approx. Date Work will start 2-15-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48#	375'	450 sx	circ to surf
12 1/4"	8 5/8"	24#	1350'	450 sx	circ
7 7/8"	4 1/2"	17#	7350'	750 sx	6000'

BOP Schedule: 0 - 375' None
375' - 1350' 3000# WP double Ram Schaffer-hydraulic controlled
1350' - 7350' 5000# WP double Ram Schaffer-hydraulic controlled

Spacing 320 Acres

Acreage is not dedicated.

Posted ID-1
API & NL Book
1-22-82

APPROVAL FOR 180 DAYS
PERMIT EXPIRES 2-22-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Zachry Title Engineer Date 1-8-82
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 21 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" + 8 5/8" casing

Notify N.M.O.C.C. in writing
time to witness cementing
the 8 5/8" casing