

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 19 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Clements Energy, Inc.	6. Farm or Lease Name Drum Com
3. Address of Operator P O Box 7924, Midland, Texas 79703	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 660' FEET FROM THE West LINE AND 1980' FEET FROM THE North LINE, SECTION 33 TOWNSHIP 14S RANGE 26E NMPL.	8. State Oil & Gas Lease No.
15. Elevation (Show whether DF, RT, CR, etc.) GR 3446.7	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat (Morrow)
	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-82 Spud 5:30PM, 2-3-82.

2-5-82 TD385'; 17 1/2" hole @ 385'; ran 10 jts 13 3/8" 48# csg; set @ 385'; cmt w/375 sx Class "C", 2% CC; circ 25 sx to surface; plugdown @ 4:15PM, 2-4-82; press tested to 600 psi, held OK, WOC 18 hrs.

2-10-82 TD1350'; 12 1/4" hole @ 1350'; ran 34 jts 8 5/8" 24# csg; overall 1371'; set @ 1350'; cmt w/525 sx HLC, 5# Gil, 1/4# flocele, 2% CC; followed by 200 sx Class "C", 2% CC; circ 25 sx; plugdown 2:30PM, 2-9-82; press tested to 1000 psi, held OK; WOC 18 hrs.

3-14-82 TD6940'; 7 7/8" hole @ 6940'; ran 173 jts of 4 1/2" csg (25 jts @ 11.6#, 125 jts @ 10.5# & 23 jts @ 11.6#) set @ 6940'; cmt w/475 sx Class "H", 6% Halad-22, 3% CFR-2 & 5# KCL; PD 5:30PM, 3-13-82, press test to 5000 psi, held OK; WOC 18 hrs; RR @ 9:00PM, 3-13-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Zachry TITLE Engineer DATE 3-17-82

APPROVED BY Mark Wilkha TITLE OIL AND GAS INSPECTOR DATE MAR 22 1982

CONDITIONS OF APPROVAL, IF ANY: