

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 21 1982

O. C. D.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Foreign ☒
5. State Oil & Gas Lease No.	
6. Lease Agreement Date	
6. Farm or Lease Name	
Drum Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat (Morrow)	
12. County	
Chaves	

SUNDAY NOTICES AND REPORTS OF WELLS: C. O. U.
ARTESIA OFFICE

DO NOT USE THIS FORM FOR INFORMATION TO BE USED IN THE ARTESIA OFFICE. USE MAP LOCATION FOR REMITTANCE OF OTHER CHARGES FOR OTHER STATES.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Clements Energy, Inc. ✓

Address of Operator
P O Box 7924, Midland, Texas 79703

Location of Well
UNIT LETTER E 660' FEET FROM THE West LINE AND 1980' FEET FROM
THE North LINE, SECTION 33 TOWNSHIP 14S RANGE 26E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3446.7

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
☐ 1. To sell, lease, or otherwise dispose of the property	☐ 1. To sell, lease, or otherwise dispose of the property
☐ 2. To demolish or remove the property	☐ 2. To demolish or remove the property
☐ 3. To demolish or remove the property and construct a new building	☐ 3. To demolish or remove the property and construct a new building
☐ 4. To demolish or remove the property and construct a new building of a different type	☐ 4. To demolish or remove the property and construct a new building of a different type
☐ 5. To demolish or remove the property and construct a new building of the same type	☐ 5. To demolish or remove the property and construct a new building of the same type
☐ 6. To demolish or remove the property and construct a new building of the same type and use	☐ 6. To demolish or remove the property and construct a new building of the same type and use
☐ 7. To demolish or remove the property and construct a new building of the same type and use, but with a different design	☐ 7. To demolish or remove the property and construct a new building of the same type and use, but with a different design
☐ 8. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use	☐ 8. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use
☐ 9. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use, and a different design and use	☐ 9. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use, and a different design and use
☐ 10. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use, and a different design and use, and a different design and use	☐ 10. To demolish or remove the property and construct a new building of the same type and use, but with a different design and use, and a different design and use, and a different design and use

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ CLOG OR ALTER CASING ☐ OTHER <u>Logging, perforating & frac</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER <u>Rig Release</u> ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER <u>XX</u> ☒
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-22-82 MI SU.
- 3-23-82 PBTD 6891'; RU mast pole; Go Wireline ran CBL-DLL; TOC 5,004'.
- 3-25-82 PBTD 6891'; perf 6678'-81', 6726'-29', 6736', 6740'-41', 6762'-70' (total 42 holes) set pkr @ 6619'.
- 3-27-82 PBTD 6891'; RU Howco, acidized perfs w/4,000 gal Morflow BC acid, 500 SCF/nitrogen per bbl; prep to frac.
- 3-31-82 PBTD 6891'; RU Howco isolation tool, frac well in two stages, first, alternating 16,000 gal gel with 5375 gal CO₂ and 20/40 sand PG; pmp 1000 gal 15% NEFE acid, 5 gal Clay Stay II; second, alternating 4850 gal gel with 1650 gal CO₂ and 20/40 sand pg; flush w/1000 gal gel, 350 gal CO₂; ISIP 3240 psi; SI 4hr, flowed back on 16/64" choke.
- 4-3-82 PBTD 6845'; shut well in; prep to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Tommy Zachary TITLE Engineer DATE 6-17-82
 APPROVED BY Tommy Zachary
 REVIEWED BY Mark W. Allen TITLE OIL AND GAS INSPECTOR DATE JUN 25 1982
 CONDITIONS OF APPROVAL, IF ANY: