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Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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7. Unit Agreement Name

8. Farm or Lease Name
Drum Corn

9. Well No.
1

2. Name of Operator
Clements Energy, Inc. ✓

3. Address of Operator
P O Box 7924, Midland, Texas 79703

10. Field and Pool
Wildcat

4. Location of Well
O. C. D.
ARTESIA, OFFICE
1980'

UNIT LETTER E LOCATED 660' FEET FROM THE West LINE AND 1980' FEET FROM

11. County
Chaves

THE North LINE OF SEC. 33 TWP. 14S RGE. 26E N.M.P.M.

15. Date Spudded 2-3-82 16. Date T.B. Reached 3-14-82 17. Date Compl. (Ready to Prod.) 6-18-82 18. Elevations (D.F. RKB, RT, GR, etc.) GR 3446.7' 19. Elev. Casinghead 3445'

20. Total Depth 6940' 21. Plug Back T.D. 6891' 22. If Multiple Compl., How Many -- 23. Intervals Failed By XXXX

25. Was Directional Survey Made
No

24. Producing Intervals, of this completion - Top, Bottom, Name
6678'-6770' Morflow

27. Was Well Cored
No

26. Type Electric and Other Logs Run
GR-FDC-CNL-DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	385'	17 1/2"	375 sx Class "C", 2%CC,	
8 5/8"	24#	1350'	12 1/4"	525 sx HLC, w/addit, 200sx Class "C", 2%CC	
4 1/2"	11.6# & 10.5#	6940'	7 7/8"	475 sx Class "H", w/additives	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6760'	6619'

31. Perforation Record (Interval, size and number)
6678'-81', 6726'-29', 6736', 6740'-41', 6762'-70' (2 JSPF, 42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6678'-6770'	acidize w/4000 gal Morflow acid
6678'-6770'	frac w/20,850 gal gel, w/7375 gal CO ₂ , w/20/40 sd; Flush w/1000 gal gel

33. PRODUCTION

Date First Production 6-18-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-18-82	24	14/64"		0	1212.9	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
856	0		0	1212.9	0	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Harry Williams

35. List of Attachments
C-104, Inclination Survey, Electric Logs & Potential Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tommy Zachary TITLE Engineer DATE 7-2-82