

OIL AND MINERALS DEPARTMENT		OIL CONSERVATION DIVISION		RECEIVED		Revised 10-1-78	
P. O. BOX 2088		SANTA FE, NEW MEXICO 87501		NOV 22 1982		O. C. D.	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		ARTESIA, OFFICE					
Operator		CLEMENTS ENERGY, INC.					
Address		P. O. Box 20500, OKLAHOMA CITY, OKLAHOMA 73156					
Reason(s) for filing (Check proper box)		Other (Please explain):					
New Well <input checked="" type="checkbox"/>		Change in Transporter of:					
Recompletion <input type="checkbox"/>		Oil <input type="checkbox"/>		Dry Gas <input type="checkbox"/>		Additional purchaser - Condensate	
Change in Ownership <input type="checkbox"/>		Casinghead Gas <input type="checkbox"/>		Condensate <input type="checkbox"/>			
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
Drum Com		1		Wildcat (Penn)		State, Federal or Fee Fee	
Location							
Unit Letter E		660		Feet From The West		Line and 1980	
Line of Section 33		Township 14-S		Range 26-E		, NMPM, Chaves	
County							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.		P. O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico		403 JP White Bldg, Roswell, NM 88201					
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.	
E		33		14-S		26E	
Is gas actually connected?		Yes		When		October 26, 1982	
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well	
				XX		XX	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (psia-in)		Casing Pressure (psia-in)		Choke Size	
CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
W. E. Gillen							
(Signature)							
W. E. Gillen - Vice President - Engineering & Production							
(Title)							
November 17, 1982							
OIL CONSERVATION DIVISION							
APPROVED		NOV 23 1982					
BY		Original Signed By					
		Leslie A. Clements					
TITLE		Supervisor District II					
This form is to be filed in compliance with RULE 1104.							
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.							
All sections of this form must be filled out completely for allowable on new and completed wells.							
Fill out only Sections I, II, III, and VI for changes of o							