ESY NO MINERALS DÉPARTMENT				Revised 10-	1-78	
					·	
0151 11 10 1 10 1 10 1 10 1 10 1 10 1 1	SANTA FE, NEW				• ·	
VILE V	REQUEST FOR					
TRANSPORTER DAS	AN AUTHORIZATION TO TRANSPO	-	RAL GAS			
PROBATION OFFICE						
NERCO OIL AND GAS, I					<u> </u>	
8100 N. E. PARKWAY D Reason(s) for filing (Check proper box)	RIVE, VANCOUVER, WAS	Other (Please	explain) :			
New Well Recompletion Change in Ownership	ecompletion Cit Dry Cas FORMER NAME OF CO. WAS CLEMENTS					
If chance of ownership give name						
and address of previous owner	FACE					
DESCRIPTION OF WELL AND L Lector Name DRUMM COM.	Well No. Food Name Unprogram	RON) PENN	Kind of Lease State, Federal	er Fee FEE	Lease Nc	
Location			<u> </u>	J	<u> </u>	
Unil Letter E : 66	0_Feel From The <u>WEST</u> Line	and <u>1980</u>	Feet From T	he <u>NORTH</u>		
Line of Section 33 Tow	nship 14S Range 2	BE , NMPH	• CHAVES		County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is to	be sentj	
ENRON OIL TRADING &	TRANSPORTAION COMPAN	Y P.O. BOX	<u>20108, S</u>	HREVEPORT, LA	<u>71120</u>	
HARCON OF HARD HARD CONTRACTOR CO						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe. E 33 14 S 26E	Is gas actually connected? Whe YES		OCTOBER 26, 1982		
If this production is commingled wit	<u>1 </u>	give commingling orde		N		
COMPLETION DATA	Cil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'	Diff. Res	
Designate Type of Completio	$n = (\lambda)$ Date Compl. Ready to Prod.	Total Depth	! l	P.B.T.D.		
	Name of Producing Formation	Top Oll/Ges Pey		Tubing Depth		
Eløvallons (DF, RKB, RT, GR, etc.)		<u> </u>		Depth Casing Shoe		
Perforations	·	•				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE				Post ID-3		
				4-1-88		
¥	<u> </u>			- che ap	······································	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mut be a	fter recovery of total vol pth or be for full 24 how	ume of load oil	and must be equal to or es	ceed top alle	
OIL WELL Date First New Oil Run To Tanks	Dete of Test	Producing Method (Fio	w, pump, gas lij	fi, eic.j		
Length of Test	Tubing Pressure	Casing Pressure		Chote Size		
Actual Pred. During Teel	Oil-Bbls.	Water-Bbls.		Gae - MCF		
		•				
GAS WELL		Bbla. Condenacte/MM.	<u></u>	Gravity of Condensate		
Actual Prod. Tool-MCF/D	Length of Test					
Teeling Wethod (pitol, back pr.)	Tubing Presewe (Shat-in)	Cosing Pressure (Sbarin)		Chote Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 3 0 1988				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED				
		BY				
				compliance with RULE	1104.	
Vhales BICA			wable for a newly drille	d or deepens		
- DOUGLAS B. TIHPIN	well, this form must be accompanied by a tabulation of the definition table to the definition of the d					
VICE PRESIDENT - C	All sections off this form must be filled out completely for silc- able on new and accompleted wells.					
10-2-87		Fill out only Sections 1. 11. 111, and VI for changes of or well name or number, or transporter, or other such change of cor				
(D)	ate)					