

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a current reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

MAR 29 1982

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR JACK GRYNBERG AND ASSOCIATES O. C. D.
3. ADDRESS OF OPERATOR ARTESIA, OFFICE
1050 17th Street, Suite 1950, Denver, CO 80265
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL of
AT TOP PROD. INTERVAL: Sec. 12, T6S-R24E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Perforating, Fracing & Treatment		

5. LEASE USA-NM-11795
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Hobbs Canyon Fed.
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Pecos Slope Abo Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12, T 6 S - R 24 E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4030.0' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/82 WOCU

3/17/82 Perf. 3587-92'; 3596-3600'; 3829-40'; Acidized w/2000 gals MOD 101 + 1000 cuft N2/bbl.

3/18/82 Fraced w/22500 gals gel KCL Water; 7500 gals liq. CO2; 48,500# sand.

3/19/82 Flowing Back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MORRIS ETTINGER TITLE EXPLORATION MANAGER DATE 3/24/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: