

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42 J1955.5.

6/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ APR 5 1982

2. NAME OF OPERATOR JACK GRYNBERG AND ASSOCIATES /

3. ADDRESS OF OPERATOR O. C. D.
1050 17th Street, Suite 1950, Denver, CO 80265 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FEL
At top prod. interval reported below
At total depth 1980' FSL & 660' FEL

14. PERMIT NO. DATE ISSUED 1/19/82

15. DATE SPUNDED 2/10/82 1. DATE T.D. REACHED 2/17/82 17. DATE COMPL. (Ready to prod.) 3/21/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4040' KB

20. TOTAL DEPTH, MD & TVD 4110 21. PLUG, BACK T.D., MD & TVD 4061 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-4110

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3587-3840 Abo

25. WAS DIRECTIONAL SURVEY MADE? NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog-MSFL; Density-Neutron

27. WAS WELL CORED? NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	920'	14-3/4"	300 Sxs Hall-Lite	
				300 Sxs Class "C"	
4-1/2"	10.5	4107	7-7/8"	1600 Sxs POZ 5050	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3530	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size
3587-92	1 shot/ft.
3596-3600	
3829-40	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3587-3840	Acidized w/2000 gals. MCH-101 + 1000 cuft N2/bbl. Fraced 22500 gal KCL water, 7500 gal liq. CO2, 48,500# sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3/25/82	Flowing	S.I.W.P.L.C.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/25/82	4	11/64-17/64	→		12.7		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
572		→	CAOF	1,216.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Bennett

35. LIST OF ATTACHMENTS 4 Point Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *M. Eddy* TITLE DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)