

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 13 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-9152

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> WELL	GAS <input checked="" type="checkbox"/> WELL	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓			8. Farm or Lease Name Rock House VF State
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8S RANGE 22E NMPM.			10. Field and Pool, or Wildcat Undes. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4064.8' GE.			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 6:00 AM 11-29-82. Ran 19 jts of 10-3/4" 40.5# J-55 ST&C casing set at 800'. 1-Type "M" notched guide shoe set at 800'. Insert float at 760'. Cemented w/250 sacks Thixolite, 1/2#/sack celloseal, 1/2#/sack Permacheck, 400 sacks Pacesetter Lite and 3% CaCl₂. Tailed in w/200 sacks Pacesetter "C" 2% CaCl₂. Compressive strength of cement - 1075 psi in 12 hours. PD 4:45 AM 12-2-82. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 480'. Ran 1". Tagged cement at 320'. Spotted 100 sacks Thixolite, PD 4:00 PM 12-2-82. WOC 3 hours. Ran 1". Tagged cement at 180'. Spotted 150 sacks Thixolite. PD 7:45 PM 12-2-82. Cement circulated 5 sacks. WOC. Drilled out 10:45 PM 12-2-82. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-10-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 16 1982</u>
INDICATIONS OF APPROVAL, IF ANY:		