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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departma

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

KECEIVED

APR 0.9 1993

ISTRICT III		543	,		,		APR 0	1993		
REQUEST FOR ALLOWABLE AND AUTHORIST TO TRAMSPORT OIL AND NATURAL GA										
TO TRAMSPORT OIL AND NATURAL GA							Well API No.			
perator YATES PETROLEUM CO		Well	30-005-61375							
ddress	112 01012						<u></u>			
105 South 4th St.,	Artesi	a, NM	8821	.0						
ason(s) for Filing (Check proper box)			_	_	Other (Please expla	ain)				
w Well		Change in	•						4	
completion	Oil	닏	Dry Gas							
ange in Operator	Casinghea	d Gas	Conden	sate						
hange of operator give name address of previous operator				····			<u> </u>			
DESCRIPTION OF WELL	AND LE	ASE								
ase Name	Well No. Pool Name, Including				ng Formation	of Lease	Lease Lease No.			
ock House VF State		1	We	st Pecc	os Slope Abo	State,	Landershift Lee	16 .		
cation E	198	80		1	North Line and 66	0 -	T T	West	Line	
Unit Letter	_ :		Feet Fn	om The	Line and	re	et From The		Line	
Section 16 Township	_p 8S		Range	22E	, NMPM,		Chave	<u>s</u>	County	
	TUCOGO	7D OF O	rt a Ni	n Matei	DAT CAS					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR					Address (Give address to which approved copy of this form is to be sent)					
avajo Refining Co.					PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Tame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to w 105 South 4th			nt)		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When				
re location of tanks.	E	16	8	22	Yes	i	4-7-	93		
his production is commingled with that	from any of	her lease or	pool, giv	e comming!	ing order number:					
. COMPLETION DATA		louvu		7 31/-11	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	. (Gas Well X	X	Deepen	Ting Dack	allic Res v	i i	
ate Spudded		ipl. Ready to	Prod.		Total Depth	_1	P.B.T.D.			
11 - 29-82		1-23-83	3		3100'	3047'				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
064.8' GR Abo					2494	2468 Depth Casing Shoe				
erforations 494–2855 †							3098			
494-2833	 ,	TIDNIC	CAST	NG AND	CEMENTING RECOR	SD	1 3070			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
	+	10-3/4"			800		1100 sx			
14-3/4" 7-7/8"	4-1/2"				3098'		300 sx			
2-7/8"				2468'						
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE			lamakla fan ek	in danth on ha fo	r full 24 kar	re)	
			of load	oil and musi	be equal to or exceed top all Producing Method (Flow, p	numn, gas lift.	etc.)	7 141 24 1104	23.7	
ate First New Oil Run To Tank	Date of T	est			reducing weares (rion, p	.m.418	<i>-,</i>		_	
ength of Test	Tubing Pressure Oil - Bbls.				Casing Pressure	Choke Size	Choke Size			
							Con MCE			
ctual Prod. During Test					Water - Bbis.		Gas- MCF			
	<u> </u>									
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF	Gravity of Co	Gravity of Condensate			
170	6 hrs				_					
esting Method (pitot, back pr.)	1	ressure (Shu	ıt-in)		Casing Pressure (Shut-in)	Choke Size	'			
Back Pressure	200				Pkr	3/16'	3/16"			
I. OPERATOR CERTIFIC				NCE	011 00	NCEDI	ATION [אואופוע	ואכ	
I hereby certify that the rules and regu	lations of th	ne Oil Conse	rvation			NOETV	A HON L	אטוע וע	J14	
Division have been complied with and that the information given above						APR 1 2 1993				
is true and complete to the best of my	knowledge	and belief.			Date Approv	ed	54 N L &	1933		
J. 1. 1.	11.	$\sqrt{2}$								
Signature Droduction Supre					By ORIGINAL SIGNED BY					
Juanita Goodlett - Production Supvi.					MIKE WILLIAMS					
Printed Name	,		Title	71	Title	SUPERVIS	OR. DISTR	CT !!		
4-8-93 Date	(505) 7	48-14 lephone							
UALE		16	· - hrinne		H					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.