

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <u>Bohm 1</u>										RECEIVED		7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										APR 21 1982		8. Farm or Lease Name RIC			
2. Name of Operator MESA PETROLEUM CO. /										O. C. D.		9. Well No. 6			
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493										ARTESIA, OFFICE		10. Field and Pool, or Wildcat PECOS SLOPE ABO			
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>20</u> TWP. <u>6S</u> RGE. <u>25E</u> NMPM												12. County CHAVES			
15. Date Spudded 3-13-82		16. Date T.D. Reached 3-18-82		17. Date Compl. (Ready to Prod.) 4-15-82		18. Elevations (DF, RKB, RT, GR, etc.) 3798' CR		19. Elev. Casinghead 2798'							
20. Total Depth 4150'		21. Plug Back T.D. 3855'		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools ALL		24. Was Directional Survey Made NO							
24. Producing Interval(s), of this completion - Top, Bottom, Name 3493' --- 3645', ABO										27. Was Well Cored NO					
26. Type Electric and Other Logs Run GR-CLL/GR-CNL-FDC															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT-LB./FT.		DEPTH-SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		906'		17 1/2"		700 Thixalite/200 "C"/200		Thixset					
8 5/8"		24#		1887'		12 1/4"		700 Thixalite/300 "C"							
4 1/2"		10.5#		4148'		7 7/8"		264 "C"							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
30. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2 3/8"		3390'													
31. Perforation Record (Interval, size and number) 3493', 3510', 53', 59', 3640', 41', 42', 44', 45'; total of 18 holes 3 1/8" csg gun 2 JSPF															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED											
3493'---3645'				A/2600 gal 7 1/2% HCL + 45 BS											
3493'---3645'				F/36000 gal XLink gel KCL&CO2											
				54000# 20/40sd+86000# 10/20 sd											
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) SHUT-IN							
Date of Test 4-15-82		Hours Tested 1		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
										27					
Flow Tubing Press. 235		Casing Pressure 270		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
								CAOF = 720							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED										Test Witnessed By E. L. BUTTROSS, JR.					
35. List of Attachments C-102, RECORD OF INCLINATION															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>R. P. Martin</u>				TITLE <u>REGULATORY COORDINATOR</u>				DATE <u>4-20-82</u>							

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE,
(PARTNERS 4-20-82)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 T. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 336'
 T. Glorieta 1324'
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 2813'
 T. Drinkard 3456'
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3638' to 3645'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			DRILLER'S DEPTH				
	803'		REDBED				
	1344'		LM				
	1887'		LM				
	3605'		LM				
	4150'		ABO				

MESA PETROLEUM CO.
RIC #6
660' FSL & 1980' FEL, SEC 20, T6S, R25E
CHAVES COUNTY, NEW MEXICO

RECEIVED

APR 21 1982

O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
502'	3/4°
1024'	1°
1500'	1½°
3000'	1°
3515'	1½°
4010'	2°

R. E. Mathis

R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 19th day of April, 1982.

Don Moore
Notary Public in and for Midland
County, Texas.

Commission Expires: JUNE 26, 1985

