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# NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1982

O. C. D.  
ARTESIA, NEW MEXICO

30-005-61380  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Reid
2. Name of Operator Clements Energy, Inc. ✓		9. Well No. 1
3. Address of Operator P O Box 7924, Midland, Texas 79703		10. Field and Pool, or Wildcat Wildcat (Morrow)
4. Location of Well UNIT LETTER J LOCATED 1980' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE OF SEC. 20 TWP. 14S RGE. 26E NMPM		11. County Chaves
19. Proposed Depth 7050'		19A. Formation Morrow
20. History of C.F. Rotary		
21. Elevations (show whether DF, RI, etc.) GR 3482.1'	21A. Kind & Status Plug. Bond Blanket-Active	21B. Drilling Contractor Cactus Drilling
22. Approx. Date Work will start 1-30-82		

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	400 sx	circ to surf
12 1/4"	8 5/8"	24#	1350'	600 sx	circ to surf
7 7/8"	5 1/2"	15.5#	7050'	750 sx	6000'

Spacing 320 acres.

Gas is not dedicated.

BOP Schedule: 0 - 400' None  
250' - 1350' 3000# WP Double Ram Schaffer - Hydraulic controlled  
1350' - 7050' 5000# WP Double Ram Schaffer - Hydraulic controlled

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-26-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Zachry Title Engineer Date 1-21-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 26 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to allow cementing the 8 5/8" casing

Posted ID-1  
API + NL Book  
1-27-82

MEXICO OIL CONSERVATION COMMI. IN  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

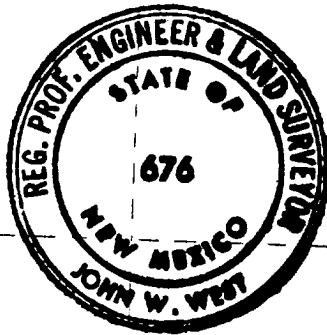
Operator <b>Clements Energy, Inc.</b>			Lease <b>Reid</b>			Well No. <b>1</b>		
Unit Letter <b>J</b>	Section <b>20</b>	Township <b>14 South</b>	Range <b>26 East</b>	County <b>Chaves</b>				
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line								
Ground Level Elev. <b>3482.1'</b>	Producing Formation <b>Morrow</b>		Pool <b>Wildcat</b>			Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Tommy Zachry  
Position Agent  
Company Clements Energy, Inc.  
Date 1-21-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 13, 1981

Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6663

