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Form C-105
Revised 10-74

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 19 1982

O. C. D.
ARTESIA, OFFICE

Bdm 1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>None</u>				7. Unit Agreement Name	
2. Name of Operator <u>Clements Energy, Inc. ✓</u>				8. Farm or Lease Name <u>Reid</u>	
3. Address of Operator <u>P O Box 7924, Midland, Texas 79703</u>				9. Well No. <u>1-Y</u>	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1955'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>14S</u> RGE. <u>26E</u>				10. Field and Pool, or Wildcat <u>Wildcat (Morrow)</u>	
15. Date Spudded <u>1-30-82</u>				16. Date T.D. Reached <u>3-5-82</u>	
17. Date Compl. (Ready to Prod.) <u>3-4-82</u>				18. Elevations (DF, RKB, RT, GR, etc.) <u>GR3482.1</u>	
19. Elev. Casinghead <u>GR 3481.1</u>				20. Total Depth <u>TD7050'</u>	
21. Plug Back T.D. <u>---</u>				22. If Multiple Compl., How Many <u>No</u>	
23. Intervals Drilled By <u>XXX</u>				24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>	
25. Was Directional Survey Made <u>Yes</u>				26. Type Electric and Other Logs Run <u>GR, FDC, CNL, DLL</u>	
27. Was Well Cored <u>No</u>				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48#	400'	17 1/2"	410 sx Class "C", 2%CC
8 5/8"		24#	1350'	12 1/4"	675 sx Class "C", 2%CC
					AMOUNT PULLED <u>None</u>
					<u>None</u>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
None					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Flow Rate (Test Period)	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Tommy Zachry</u>		TITLE <u>Agent</u>		DATE <u>3-11-82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 2a through 2d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss XXXX _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	450'	450'	Queen				
450'	1050'	600'	Greyburg				
1050'	2550'	1500'	Glorieta				
2550'	3650'	1100'	Tubb				
3650'	4400'	750'	Abo				
4400'	6650'	2250'	Atoka				
6650'	6700'	50'	Morrow				
6700'	7050'	350'	Miss (Chester)				