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Cibola Energy Co	rporation /				2		
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P.O. Box 1668. A	lbuquerque,	New Mexico 87103			Pace 1	racia Sa	n Andre
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			2400'	San Ar	ndres	Cab	le Tool
A. Elevations (anow whether UP	k_i , etc.) 121A.	King & Status Plug, Bond	213. Drilling Contractor		22. Appr	ox. Date Wor	k will start
3725.5	· · · · ·	Statewide	Comanche Drlg	g.	Fe	bruary	29. 1983
3.							
		PROPOSED CASING AN					
SIZE OF HOLE	<u></u>	NG WEIGHT PER FOO					T. TOP
		1 22#	1	1 20111 4		surfa	ce
10"	8 5/8"	23#	320'	200 s			
	<u>8 5/8"</u> 7"	23#	2400'	300 \$		1500'	
10"							
10"							
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10" · 8" We plan to dr guide shoe ar	7" rill a 10" ho	23#	2400'	300 s ing, a t ss C Cer	sx texas pa ment. b	1500'	
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APPROVED BY
ONDITIONS OF APPROVAL, IF ANY:

NE MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form 7-172 Supersedes C-128 Filte tive 1-1-65

All distance	ha from	the.		boundaries	of the	Section
All distance	Der Irona	un e	outer	Of all det ree	Of the	Jection

	All distances must be from			
Cibola Energy Corp	p.	Plains 29		2
E 29	10 South	28 East	Chaves	
1980 teet from the	North	660 tent tr	West	<u></u>
3725.5' Freducing F	n Andres	LE Ranch Race Track Sai		40
1 Outline the acreage dedic	ated to the subject well	by colored pencil or h	achure marks on the p	dat below,
2 If more than one lease is interest and royalty)	s dedicated to the well,	outline each and identi	fv the ownership ther	of (both as to waiting
3 If more than one lease of dated by communitization.			ve the interests of a	l owners been consoli
tes xx. No If	answer is "yes!" type of	consolidation		
If answer is "no!" list the this form if necessary.) <u>A</u>	owners and tract descrip 11 leases held by o	ptions which have actua perator and parti	ally been consolidate cipating parties	E il se ieverse side of
No allowable will be assig forced-pooling, or otherwise	ned to the well until all i	nterests have been con	solidated (by commu	nttracion, unitization,
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086			and	ta Sigel
			<u>Anita Vi</u>	gil
		1		Secretary
660' Ó	:		Cibola H	nergy Corporation
		1	January	27, 1982
		TINEED A	shown on th notes of act inder my sup	trity that the well location s plat was plotted from tield val surveys made by me or ervision, and that the some
	/		know edge an	correct to the best of my d belief
			~//	7, 1981
		ONW W. WEST	Jen	
C 330 660 '90 1320 1650 1	B6C 231C 2640 2000	1500 1000 500	Certificate No	JOHN W. WEST 878 PATRICK A. ROMERO 6863 Rongld J. Eidson 3239