

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 16 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Cibola Energy Corporation
Address
P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-2-82
UNLESS AN EXCEPTION TO
IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Palins 29	Well No. #2	Pool Name, including Formation LE RANCH SAN ANDRES	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter F : 1980' Feet From The North Line and 660' Feet From The West Line of Section 29 Township 10S Range 28E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 29	Twp. 10S	Rge. 28E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded May 15, 1982	Date Compl. Ready to Prod. June 2, 1982		Total Depth 2294'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3525.7 Gr	Name of Producing Formation San Andres		Top Oil/Gas Pay 2214'		Tubing Depth			
Perforations 2214'-2217', 2220'-2225', 2227'-2230' 3 shots per ft. 33 shots					Depth Casing Shoe 2293'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8" 23#		283'		200 sx Class C cmt 2% CaCl			
8"	4 1/2" 9.5#		2293'		125 sx Class C cmt 2% CaCl			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 2, 1982	Date of Test June 9, 1982	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 36 Barrels	Oil-Bbls. 36 Barrels	Water-Bbls. -0- Barrels	Gas-MCF 6-25-82 Comp + BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Secretary

June 14, 1982

OIL CONSERVATION DIVISION

JUN 23 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.