

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. State Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL Edm

a. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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7. Unit Agreement Name

8. Farm or Lease Name

Plains 29

9. Well No.

2

2. Name of Operator

Cibola Energy Corporation ✓

O. C. D.

3. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

ARTESIA, OFFICE

10. Field and Pool, or Wildcat

LE Ranch San Andres

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

12. County

Chaves

15. Date Spudded

5-15-82

16. Date T.D. Reached

5-21-82

17. Date Compl. (Ready to Prod.)

6-2-82

18. Elevations (DF, RKB, RT, GR, etc.)

3725.5

19. Elev. Casinghead

23. Intervals Drilled by

Rotary Tools

Cable Tools

0-2294'

20. Total Depth

2294'

21. Plug Back T.D.

22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

27. Was Well Cored

26. Type Electric and Other Logs Run

Densilog Neutron Gamma Ray, Acoustic Cement Bond Log, Induction Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	283	10"	200 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2293	8"	125 sx Class C Cmt w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2214'	

31. Perforation Record (Interval, size and number)

2214-2217', 2220-2225', 2227-2230', 3 shots per foot. 33 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2214-2230'	5000 gallons 28% HCL.

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Pumping

Date of Test

6-9-82

Hours Tested

24 hour

Choke Size

Prod'n. For Test Period

Oil — Bbl.

36

Gas — MCF

Water — Bbl.

0

Gas — Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil — Bbl.

36

Gas — MCF

Water — Bbl.

0

Oil Gravity — API (Corr.)

Well Status (Prod. or Shut-in)

Producing

Test Witnessed By

Chuck McCluskey

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

35. List of Attachments

Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Antonia [Signature] TITLE Drilling Secretary DATE 7-16-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 438	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1058	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1588	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	438	438	salt, shale				
438	1058	620	fine red sand, shale, salt				
1058	1588	530	sand, shale, salt				
1588	2180	592	anhydrite and dolomite				
Slaughter	TD	107	dolomite and limestone				
	(2287)						