Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

O. C. D.

MAY - 8 1992 Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		inta Fe, New M OR ALLOWAI			ZATION				
I.		ANSPORT OIL							
Operator	/	1	<u> </u>	<u> </u>		API No.			
PUEBLO OPERATING		MDVIGO 00	202			· · · · · · · · · · · · · · · · · · ·		<u></u>	
P.O. BOX 8249 1 Reason(s) for Filing (Check proper box)	ROSWELL, NEW	MEXICO 88	202	- (D)					
New Well Recompletion	Change in	Transporter of:		es (Please expla	un)				
Change in Operator	Casinghead Gas	Condensate							
	OLA ENERGY CO		P.O. BO	x 1668	ALBUQUE	RQUE, N	4 8710	3	
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. Pool Name, Including Formation					Kind of Lease No. State, Federal of Fee			
PLAINS 29	2	LE RANCH	SAN AN	DRES	, J.		<u> </u>		
Unit LetterE	: 1980	Feet From TheN	ORTH Line	and 660	Po	et From The _	WEST	Line	
Section 29 Township	, 10S	Range 28E	, NN	ирм,	CHAVES			County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
PUEBLO PETROLEUM, INC. Name of Authorized Transporter of Casing	P.O. BOX 8249 ROSWELL, NEW MEXICO 88202 Address (Give address to which approved copy of this form is to be sent)								
If well produces oil or liquids, give location of tanks.	Unit Sec. E 29	Twp. Rge. 10S 28E				7			
If this production is commingled with that if IV. COMPLETION DATA	from any other lease or	pool, give comming!	ing order numb	er:		 			
TV. COMILETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	<u> </u>	i				<u>i</u>	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations	·			Depth Casing Shoe					
	TUBING	CASING AND	CEMENTIN	IG RECORI	<u> </u>	!			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
									
V. TEST DATA AND REQUES			he caual to an	evered top allo	unble for this	denth or he fo	r full 24 hour	re 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size 5-22-92					
Length of Test	gth of Test Tubing Pressure		Casing Pressure			Choke Size	5-2	2-92	
Actual Prod. During Test	Oil - Bbls.		Water - Bbia.			Gas-MCF Edg OF			
C. C. VIIII V			L		····	 			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regular Division have been complied with and	ations of the Oil Conser that the information give	vation	1	DIL CON				N	
is true and complete to the best of my i	Date	Approved	dM	Y 1 8 1	992				
Jan de N									
Signature Garcy 1. Royal	CO	mptroller	By_	(1111	IAL SIGN	ED BY			
Printed Name	MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF								
05/07/92 Date		623-6133 phone No.		OUTER					

. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.