Het. i jür	. 1	UN"TED S	STATES	SUBM	IT IN DUI		Budget	approved. Bureau No. 42-R355.5.
	DEPARTI	₁T OF	THE IN	TERIO	3,70 (	dig hel al	5. LEASE DESIGNA	TION AND SERIAL NO.
c/5F	GE	OLOGICAL	. SURVEY	MM OIL	2Ω ΩΝΣ• /=		NM 29417	
WELL CO	MPLETION C	OR RECOM	PLETION	REPORT	AND	<b>88.6</b> *		OTTER OR TRIBE NAME
1a. TYPE OF WELL		GAS WELL X				· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEME	IT NAME
b. TYPE OF COM	WELL PLETION:	WELL LES	DRY L	Other	1		5	
NEW X	WORK DEEP-	PLUG DACK	DIFF.	-Other	' -		S. FARM OR LEASI	NAME
2. NAME OF OPERATO	OR.		7.5	61-2-12			Paul Hick	s Federal
STEVENS (	PERATING CO	RPORATION	/ m is	<b>-</b>	= 1		9. WELL NO.	i ga str
8. ADDRESS OF OPER	ATOR			:-	RECE	IVED	TOTAL DELE	<u> </u>
P. O. Box	2408, Rosw	ell, NM 8	8201				10. Triple and Po	abjec -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 1650' FNL, 1980' FWL, Sec 14, T8S, R25E APR 2 1982  11. BEC., T., R., M., OR BLOCK AND SURVEY								
	rval reported below				11 IX 26 :	1302	OR AREA	
21 top prod. 12to	, vai reported base,	same		E.	O. C.	D.	Sec 14, T	8S, R25E
At total depth	same		14		RIFSIA, C	DEFICE	12. COUNTY OR	1 10
•			14. PERMIT NO.	5 - 1	DATE 188U	ED	PARISH	18. STATE
15. DATE SPUDDED	16. DATE T.D. REAC	HED   17. DATE O	OMPL. (Ready t	o prod.)   18	RLEVATIO	NA (DF. RKR.	Chaves 19.	ELEV. CABINGHEAD
2-19-82	2-28-82		-12-82		-	84.6 GR		3584.6 GR
20. TOTAL DEPTH, MD		ACK T.D., MD & TV		TIPLE COMPL		. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
44001	4	400 <b>'</b>	HOW M	IAN I *		——>	4400	- <u> </u>
24. PRODUCING INTER			OTTOM, NAME (	MD AND TVD)	•		<u>,                                    </u>	5. WAS DIRECTIONAL SURVEY MADE
	ор, 4080.5 b ор, 4106.5 b			70.			9 F. June 1	No
26. TYPE ELECTRIC A	-			<u> </u>			1 27.	WAS WELL CORED
CNL, DLL	01=21 2000 101						1. <u>"</u>	No
28.		CASING	RECORD (Res	port all string	s set in wel	II)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE		CEMENTING	RECORD	AMOUNT PULLED
10 3/4"	32.75#	862	<del></del>	4 3/4			POZ, 200 sk	s C1 C
4 1/2"	10.5#	4400'		7 7/8	260 sl	ks Self	Stress	
	-	_			·			
29.	LI	NER RECORD		-	30.		TUBING RECORD	
SIZE		OTTOM (MD) 8	CKS CEMENT*	SCREEN (M		SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	3970 <b>'</b>	3970'
81. PERFORATION REC	0BD (Interval, size 6 52, 53.5, 54		62	82.			TURE, CEMENT SQ	JEEZE, ETC.
	, 67, 67.5,		5 T 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		TERVAL (MI		MOUNT AND KIND OF	MATERIAL USED
	, 80.5, 4105				-4106.5 -4106.5		gal 7½% HCL 00 gal YF4 CC	02, 185000# sa
		A STATE OF THE STA	00 1982:	7421.3	7100		CO	7, 100000, 50
		<u>- IM mas</u>	23 1982					
33.*		<u>البالا</u>	PRO	DUCTION				
DATE FIRST PRODUCTI		ION METHOD (Flo	wing, gas ust, p	umping—size	and type o	) pump)	ahut-in \	os ( <i>Producing or</i> Shut-in
3-15-82 DATE OF TEST	HOURS TESTED	Wing (S.C.)	PROD'N. FOR	OIL-BBL.	GAS	S-MCF.	WATER-BBL.	GAS-OIL RATIO
3-15-82	. 1 hr	15/64	TEST PERIOD		1 _	109.46		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	<del></del>	WATER	-BBL. OIL	GRAVITY-API (CORR.)
716#	800#	<del>&gt;</del>			2627		-	2
34. DISPOSITION OF GA		-					TEST WITNESSED	BY ROUND DE
To be sold	/ waiting or	n pipeline					Mike Vowe	11 popular
DO, DIGI OF ATTACHN		T 72.7	l Ki	OGER A. C	JIMEN!	3.13		TIPONED LD 2  TOMEST 8'2-
36. I hereby certify	that the foregular	L, DLL ind attached info	rmation is comp	oleses and Ori	ect ano te	rmined from	all available record	8 4/8"
2 10.02								
SIGNED'_	u	1,211.6-	TITLE _	Product GFOLOG		ordinato	DATE	J-17-02
	*(See li	structions and	Spaces les			Reverse Si	de)	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent recuired by applicable Federal and/or State laws and regulations. All attachments

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. or Federal office for specific instructions.

[fem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval reported in item 33. Submit a separate report (page) on this form, adequately identified, (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEFETON. CONTENTS	37. SUMMARY OF POROUS ZONES		
			·
			_
ŀ.	-		
		-	
_	-		
-	-		

DEPTH INTERVAL TESTED, CUBHION USED, THMS TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND ALL DRILLETEM TESTE, INCLUDING  TOP  O  426 426 426 426 427 427 427 427 428 3738 4425 Green and Red Shale, red sand	San Andres Glorietta Tubb Abo	San Andres Glorietta Tubb Abo	FORMATION	DEPTH INTERVAL TESTED,
*	San Andres Glorietta Tubb Abo	426 1545 2976 3738	OP P	CUSHION USE
*	San Andres Glorietta Tubb Abo	426 1545 2976 3738 4425	BOTTOM	TT AND CONTER
	n Andres orietta	eds rite, limestone anhydrite, red anhydrite, dolo and Red Shale,	87.8	B 7 8 8 11 8
GEOLOGIC MARKERS    MEAS. DEPTH   426   1545   2976   3738   3738		THUE VEST. DEPTH	****	

## STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273

MAR 23 1982 O. C. D. ARTESIA. OFFICE

March 19, 1982

RE: Paul-Hicks Federal #1

1650' FNL, 1980' FWL

Sec 14, T8S, R25E

Chaves County, New Mexico

## Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
475 <b>'</b>	1/4°
862'	3/4°
1333 <b>'</b>	1°
1500 <b>'</b>	1°
1923'	1°
2423'	1°
2923 <b>'</b>	1°
3846 <b>'</b>	1°

Sincerely,

Pat Thompson

Production Coordinator

STATE OF NEW MEXICO )

COUNTY OF CHAVES )

The foregoing was acknoledged before me this 19th day of March, 1982.

Ceilw L. Franco
Notary Public

My commission expires:

October 14, 1984