

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-104  
Revised 10-1-78

MAR 23 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator Stevens Operating Corporation /	
Address P. O. Box 2408, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name Paul-Hicks Federal	Well No. 1	Pool Name, including Formation Wildcat, Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 29417
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>14</u> Township <u>8S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No <u>Yes</u> 11-16-82

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 2-19-82	Date Compl. Ready to Prod. 3-12-82	Total Depth 4400'	P.B.T.D. 4400'					
Elevations (DF, RAB, RT, GR, etc.) 3584.6 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4051.5	Tubing Depth 3970'					
Perforations 4051.5, 52, 53.5, 54, 56, 57, 62, 62.5, 63, 67, 67.5, 68, 73, 74, 74.5, 79.5, 80, 80.5, 4105.5, 06, 06.5			Depth Casing Shoe 4151					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4	10 3/4	862'	300 sks 65/35 POZ, 200 C1
7 7/8	4 1/2	4400'	260 s/Self Stress C

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D 2627 MCF	Length of Test 1 hr	Bbls. Condensate/M/MCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (shut-in) 716#	Casing Pressure (shut-in) 800#	Choke Size 15/64

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Coordinator  
(Title)  
3-19-82  
(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 23 1982, 19 \_\_\_\_\_  
BY \_\_\_\_\_ Original Signed By  
Leslie A. Clements  
TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

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NEW MEXICO OIL CONSERVATION DIVISION

NOV 19 1982

P.O. DRAWER "DD"

O. C. D.  
ARTESIA, OFFICE

Artesia, New Mexico 88210

NOTICE OF GAS CONNECTION

DATE November 17, 1982

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Stevens Operating Corp.

Operator

Paul Hicks-Federal

Well #1-Unit Letter <sup>F</sup> unknown

Lease

Well Unit

14-8S-25E, Chaves County

*Produce by 2*  
Undesignated (Abo)

S.T.R.

Pool

Transwestern  
Name of purchaser

was made on November 16, 1982

Transwestern Pipeline Company  
Company

*H. N. Aicklen*

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe