Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

MAY 2 8 1992

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well AFI No. Pecos River Operating, Inc. 30-005-61388 Address 5949 Sherry Lane, Suite 755, Dallas, TX 75225 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator Stevens Operating Corporation, P. O. Box 2408, Roswell, NM 88202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Lease No. Paul Hicks Federal Pecos Slope Abo NM 29417 Location : 1650 Feet From The North Line and 1980 Unit Letter West _ Feet From The _ Line Range 25E , NMPM, Section 14 Township 8S Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Navajo Crude Oil Purchasing P. O. Drawer 175, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Transwestern Pipeline Company P. O. Box 1188, Houston, TX 77251-1188 If well produces oil or liquids, give location of tanks. Unit Twp. | Rge. | 8S | 25E Sec. Rge. is gas actually connected? When ? **L**F 114 11/16/82 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE SACKS CEMENT** . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate lesting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved _______ 3 1992 Signature Patricia Thompson Greenwade ORIGINAL SIGNED BY Agent Tille MIKE WILLIAMS Printed Nar

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

5/26/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 623-7161/622-7273

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.