

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990 FSL & 1980 FEL, Sec. 25-6S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perforate <input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4265'- WIH and perforated 3729-3826' w/14 .50" holes as follows: 3729, 30, 31, 32, 33, 35, 42' (7 holes) and 3820, 21, 22, 23, 24, 25, and 26' (7 holes).
Acidized perforations 3820-26' w/1000 gallons 7-1/2% Spearhead acid. Acidized perforations 3729-42' w/1000 gallons 7-1/2% Spearhead acid. Sand frac'd perforations 3729-3826' (via tubing & casing) w/60000 gallons gelled KCL water, 3 loads CO2 and 120000# 20/40 sand.
Well stabilized at 180 psi on 3/4" choke = 2796 mcfpd.

5. LEASE	NM 3051	RECEIVED
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	MAR - 5 1982	
7. UNIT AGREEMENT NAME	O. C. D.	
8. FARM OR LEASE NAME	Hewitt IM Federal ARTESIA, OFFICE	
9. WELL NO.	2	
10. FIELD OR WILDCAT NAME	Pecos Slope-Abo Gas	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Unit 0, Sec. 25-T6S-R25E	
12. COUNTY OR PARISH	13. STATE	
Chaves	NM	
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3750' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 3-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: