Form 9-331 Drawer DD	ISSION Form Approved. Budget Bureau No. 42-R1424
UNITED STATES Artesia, NM 8821	
DEPARTMENT OF THE INTERIOR	NM 18822 6. IF INDIAN, ALLOTTEE OR TRIBE NAM RECEIVED
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY - 6 1982
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Leeman OC Federal O. C. D.
1. oil gas well well X other	9. WELL NO. 4RTESO, OFFICE
2. NAME OF OPERATOR	3 10. FIELD OR WILDCAT NAME
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	Piccund. Abo
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit O, Sec. 19-T7S-R26E
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 1980 FEL, Sec. 19-7S-26E	the second se
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH13. STATEEddyNM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF. KDB, AND WD) 3602.1' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5002.1 ON
TEST WATER SHUT-OFF Image: Constraint of the second se	
MULTIPLE COMPLETE Image: A compl	
 (other) Production Casing, Periorate ROSULT, Note of the second state of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine TD 4250'. Ran 104 joints of 4-1/2" 9.5# K-55 ST& float shoe at 4248'. Cemented w/350 sacks 50/50 KCL. PD 6:30 PM 2-26-82. Bumped plug to 1200 ps held okay. WOC. WIH and perforated 3704-3971' w 3704, 05, 06' (3 holes), 3966-71' (10 holes with 3966-71' w/1500 gallons 7-1/2% Spearhead acid. Fr gelled KCL water, 48000# 20/40 sand. Formation sc out sand. WIH and perforated 3956-61' w/10 .50" h w/2000 gal 10% Spearhead acid. SF 3704-3971' (via KCL water and 23500# 20/40 sand, 29 tons CO2. We 50 psi on 1/2" choke = 394 mcfpd. 	MEXICO ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* and casing set at 4248'. Auto-fill Poz, .6% CF-9, .3% TF-4 and 3# ei, released pressure and float a/13 .40" holes as follows: 2/SPF). Acidized perforations cac'd perfs 3704-3971 w/13860 gal ereened out. Left flowing to clean holes (2 SPF). Acidized perfs 3956-61' a tubing and casing) w/27300 gal gelled
Subsurface Safety Valve: Manu, and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	ACCEPTED FOR RECORD
SIGNED Engineering	
(This space for Federal or State	office use) APR 2 7 1982
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY.	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO
•See Instructions on Reverse Side	

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